



State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED NOV 30 2012 COGCC/Rifle Office

SUNDRY NOTICE Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202
5. API Number: 05-045-19561-00 OGCC Facility ID Number:
6. Well/Facility Name: Holl 7. Well/Facility Number: RWF 324-31
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NW/4SW/4 Sec 31-T6S-94W
9. County: Garfield 10. Field Name: Rulson
11. Federal, Indian or State Lease Number:

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built? Is site ready for inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned?
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent (checked) Report of Work Done
Approximate Start Date: Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare (checked) E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Vent Bradenhead for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 11/30/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: EIT III Date: FEB 09 2012
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well information:

Surface Csg 1474.5 ft
 PBDT 8009 ft
 Prod Csg 8044 ft
 CBL TOC 3722 ft
 TOG 5807 ft
 MVRD 4552 ft
 Perfs: 5820-7910 ft
 Tubing landing depth - 7687 ft

History:

This well had stimulations begin on 8/20/11 finishing up on 9/8/11. No bradenhead pressure was observed during completions and the CBL looks very solid. After the well was turned over to production pressure was observed on 9/20/11 at about 800 psi and bled down. Pressure continues to build up. Williams is requesting an open ended sundry to vent the bradenhead to a tank on location while the appropriate course of action is determined to eliminate the problem. This will most likely lead to a block squeeze job above the current TOC.