

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8115
3. Address: 1099 18TH ST STE 2300 Fax: _____
City: DENVER State: CO Zip: 80202

5. API Number 05-123-24031-00 6. County: WELD
7. Well Name: 70 RANCH Well Number: CSW 20
8. Location: QtrQtr: SESW Section: 20 Township: 5N Range: 63W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/18/2012</u>	Date of First Production this formation: <u>10/11/2006</u>
Perforations Top: <u>6292</u> Bottom: <u>6548</u>	No. Holes: <u>90</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>	
Refrac treatment: 2000 gals of 15% HCl; 3870 bbls 3% KCl Water; 252,660 lbs. White Sand 20/40; 35,520 lbs. Sand 100 Mesh	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>01/25/2012</u> Hours: <u>24</u> Bbls oil: <u>17</u> Mcf Gas: <u>148</u> Bbls H2O: <u>29</u>	
Calculated 24 hour rate: _____ Bbls oil: <u>17</u> Mcf Gas: <u>148</u> Bbls H2O: <u>29</u> GOR: <u>8706</u>	
Test Method: <u>flowing</u> Casing PSI: <u>400</u> Tubing PSI: <u>280</u> Choke Size: <u>64/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1</u> API Gravity Oil: <u>52</u>	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

This is a revised 5A; BBC re-frac'd within the existing perforations of these formations.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)