

Inspector Name: PRECUP, JIM

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/13/2012

Document Number:

665400078

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>422591</u>	<u>422588</u>		<u>PRECUP, JIM</u>

Operator Information:

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

Contact Information:

Contact Name	Phone	Email	Comment
Berlin, John		john.berlin@encana.com	

Compliance Summary:

QtrQtr: SWNW Sec: 19 Twp: 2N Range: 68W

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
422581	WELL	XX	04/08/2011		123-33313	Ross 4-2-19	
422585	WELL	XX	04/08/2011		123-33314	Ross 11-19	
422588	LOCATION	AC	04/08/2011		-	Ross 62N68W 19SWNW Multi Well Pad	
422591	WELL	XX	04/08/2011		123-33315	Ross 12-19	X
422594	WELL	XX	04/08/2011		123-33317	Ross 2-4-19	
422598	WELL	XX	04/08/2011		123-33318	Ross 0-2-19	

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>5</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Inspector Name: PRECUP, JIM

☐ Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 422588

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

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Summary of Operator Response to Landowner Issues:

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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Well

Facility ID: 422591 API Number: 123-33315 Status: XX Insp. Status: XX

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____

Inspector Name: PRECUP, JIM

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200337050	DUST	ASH, MARGARET	PAD CONSTRUCTION IS CAUSING DUST.	01/10/2012
200337050	ROADS	ASH, MARGARET	COMPLAINANT INDICATED THAT PAD CONSTRUCTION IS CAUSING DIRT AND MUD TO BE TRACKED ON COUNTY ROAD AND THAT THE STREET SWEEPER USED TO TAKE MATERIAL OFF THE ROAD IS GENERATING DUST. PROBLEMS.	01/10/2012
200338430	NOISE	ASH, MARGARET	NOISE FROM OPERATIONS IS TOO HIGH. COMPLAINED THAT IT SHOULD NOT GO ON AT NIGHT AT SUCH HIGH LEVELS.	01/23/2012
200338430	OTHER	ASH, MARGARET	IN PAST OPERATIONS LIGHTS WERE PROBLEM. DO NOT WANT TO HAVE SAME PROBLEMS WITH NEW WELLS.	01/23/2012
200338430	ROADS	ASH, MARGARET	COMPLAINED ABOUT TRUCKS TRACKING MUD ON ROADS. STREET SWEEPING IS CREATING DUST PROBLEM.	01/23/2012
200338802	ROADS	ASH, MARGARET	ROAD DAMAGE - MANY MANY HEAVY TRUCKS HAULING DIRT TOW WELL DRILL SITE HAVE TURNED EAST COUNTY LINE ROAD INTO A WASHBOARD. IT SHOULD BE REPAIRED BY ENCANA WHO HAS CAUSED THE DAMAGE (NOTE THIS WILL PROBABLY GET WORSE AS THEY BEGIN TO HAUL THE HUGE AMOUNTS OF WATER THEY WILL USE FOR FRACING)	01/25/2012
200338806	NOISE	PRECUP, JIM	LOAD CONTINUOUS NOISE SINCE JAN 9TH. LOTS OF TRUCKS COMING AND GOING. LOAD DRILLING NOISIES - SOUND LIKE A JACK HAMMER BEING OPERATED UNDER MY HOUSE.	01/23/2012
200338806	ROADS	PRECUP, JIM	LOTS OF TRUCKS COMING AND GOING.	01/23/2012
200339999	DUST	PRECUP, JIM	COMPLAINANT SAID ACTIVITY ON THIS PAD AND NEW PAD CONSTRUCTION WERE CAUSING DUST PROBLEM.	02/02/2012

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
Jim Precup and Mike Hickey met with Craig Anerson of Encana, along with John, Kevin, Joe, and Pete to share the COGCC's concerns about the Ross wellsite and to discuss problems we have encountered in the past from Producers and contracted vendors. We discussed driving to fast, jake braking, excessive noise, light impacts from drilling and fracing. Dust--Fugitive dust, noise mitigation, planning operations to reduce sleeping impact, talking and sharing of information between production and drilling,the temporary water storage for fracing. loading out sand masters during daylight hours, road tracking and sound suppression during drilling and fracing operations. We also discussed some of the BMP's they currently use while drilling wells. We talked about storm water management processes an--tracking , testing, and being responsible for proper practices and processes for disposal of drill cuttings. The meeting lasted approximately 2 hours and they indicated they were committed to working toward improvement in these processes.	precupj	02/08/2012