

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 19-NOV-11		F.R. # 1001868899		SERV. SUPV. BARLEN M JOYNER							
LEASE & WELL NAME COSSLETT #41-22 - API 05123327050000			LOCATION 22-1N-68W			COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 135			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
Cement Plug, Rubber, Top 8-5/8 in		Float Collar, AI Flap, 8-5/8 - 8rd												
		Float Shoe 8-5/8 - 8rd												
		Cement Basket, Slip On, 8-5/8 in												
		Centralizer, with Pins, 8-5/8 in												
PHYSICAL SLURRY PROPERTIES														
MATERIALS FURNISHED BY BJ			LAB REPORT NO.		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER			
Fresh Water					0	8.34	0	0	00:00	61.3				
Fresh Water + Dye					0	8.34	0	0	00:00	10				
Type III+1.5%CaCl+.15#/SK					672	14.5	1.41	6.82	02:30	168.75	109.42			
Type III + 2% CaCl					400	14.5	1.39	6.81	00:00	99.02	64.85			
Type III + 2% CaCl					500	14.5	1.39	6.81	00:00	123.77	81.07			
Available Mix Water 500 Bbl.			Available Displ. Fluid 300 Bbl.		TOTAL					462.84	255.33			
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
12.25	0	1015	8.097	8.625	24	CSG	1007	1007	J-55	1007	962	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO LINER		0			8.625	8RD	WATER BASED	8.4
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
61.3	BBLs	Fresh Water	8.34	323	0	0	0	0	2360	3000	RIG TANK			
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 0			Circulation Rate: 0 BPM					
Mud Density In: 8.4 LBS/GAL Mud Density Out: 8.4 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: .5 BBLs								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input checked="" type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 7			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID					
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0						Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT					
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>														
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			PSI Applied: 0 Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI						With 0 LBS/GAL Mud			Time Held: 00 Hours 00 Minutes					

CEMENT JOB REPORT

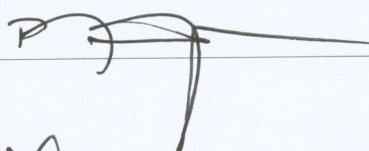
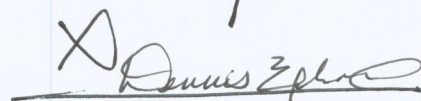


Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) DID NOT HAVE CIRCULATION OF WELL.		
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC) DID NOT HAVE CIRCULATION WHILE CEMENTING, NOR DID WE GET CEMENT TO SURFACE ON NORMAL JOB. DID NOT GET RETURNS ON FIRST TOP OUT JOB.		
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC) NONE		
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE		

PRESSURE/RATE DETAIL						EXPLANATION
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				TEST LINES 4354 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
19:52	0	0	0	0	N/A	ARRIVE ON LOCATION (15 MILES) JUST STARTED RUNNING CASING
22:18	0	0	0	0	N/A	SPOT TRUCKS
22:27	0	0	0	0	N/A	PRE-RIG UP SAFETY MEETING
23:05	0	0	0	0	N/A	SAFETY MEETING
23:45	4354	0	0	0	N/A	PRESSURE TEST
23:48	115	0	3.6	10	WATER	FRESH WATER + DYE
23:53	480	0	6.6	163	CMT	BATCH UP, WEIGH AND PUMP 672 SX OF Type III + 0.08 lbs/sack Static Free + 1.5% Cacl2 + 0.15 lbs/sack Cello Flake @ 14.5 PPG
00:27	0	0	0	0	N/A	RELEASE PLUG
00:30	324	0	7.2	45	WATER	START DISPLACEMENT
00:37	178	0	6	5	WATER	DROP RATE
00:39	153	0	4.8	5	WATER	DROP RATE
00:41	177	0	2.4	6	WATER	DROP RATE
00:42	189	0	2.4	61	WATER	BUMP PLUG
00:42	631	0	0	0	N/A	PLUG DOWN @ 61 BBLs
00:45	0	0	0	0	N/A	WAIT FOUR HOURS FOR CEMENT TO SET UP
04:55	0	0	0	0	N/A	RUN ONE INCH IRON
06:25	481	0	1.5	98	CMT	BATCH UP, WEIGH AND PUMP 400 SX OF TYPE III + 2% CaCl @ 14.5 PPG
07:33	0	0	0	0	N/A	WAIT AN HOUR FOR CEMENT TO SET UP
07:36	0	0	0	0	N/A	PULL ONE INCH AND MARK THE TOP OF CEMENT
08:01	0	0	0	0	N/A	RUN ONE INCH BACK IN TO TOP OF CEMENT
10:45	203	0	1.4	122	CMT	BATCH UP, WEIGH AND PUMP 500 SX OF TYPE III + 2% CaCl @ 14.5 PPG
11:30	0	0	0	0	N/A	WAIT AN HOUR FOR CEMENT TO SET UP
12:30	0	0	0	0	N/A	JOB DONE
12:31	0	0	0	0	N/A	PRE-RIG DOWN SAFETY MEETING

BUMPED PLUG <input type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 189	TEST FLOAT EQUIP. <input type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 454	PSI LEFT ON CSG 354	SPOT TOP OUT CEMENT <input type="checkbox"/> Y <input type="checkbox"/> N	Service Supervisor Signature:
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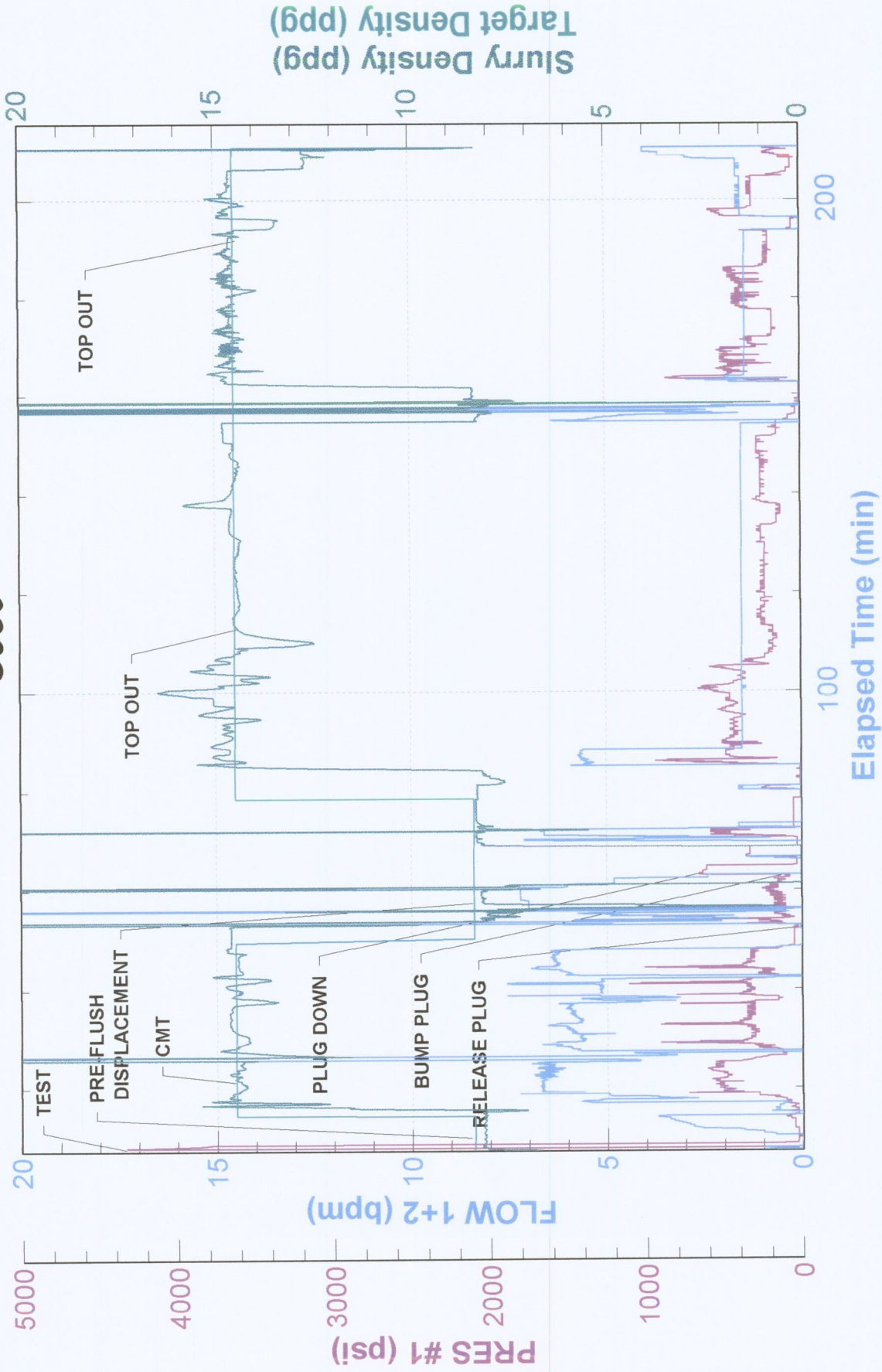
BJ Services JobMaster Program Version 3.50

Job Number: 1001868899

Customer: EnCana

Well Name: Cosslett 41-22

C956





FIELD RECEIPT NO. 1001868899

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK	MO.	DAY	YEAR	WELL API NO:		WELL TYPE :		WELL CLASS :			
COMPLETED	11	19	2011	05123327050000		New Well		Gas			
DISTRICT		BRIGHTON		JOB DEPTH (ft)		1,007		GAS USED ON JOB :			
WELL NAME AND NUMBER		COSSLETT #41-22		TD WELL DEPTH (ft)		1,015		No Gas			
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		22-1N-68W		Weld		Colorado		Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100112	Calcium Chloride			lbs	2648	1.440	3,813.12	55%	1,715.90		
100112	Calcium Chloride			lbs	150	1.440	216.00	100%	0.00		
100295	Cello Flake			lbs	101	4.570	461.57	55%	207.71		
100404	Sodium Chloride			lbs	100	0.460	46.00	100%	0.00		
488019	FP-6L			gals	9	93.500	841.50	55%	378.68		
499680	Static Free			lbs	54	35.800	1,933.20	55%	869.94		
499703	Type III Cement			sacks	1572	26.900	42,286.80	55%	19,029.06		
SUB-TOTAL FOR Product Material							49,598.19	55.24%	22,201.29		
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Service Charge			cu ft	1651	3.930	6,488.43	55%	2,919.79		
SUB-TOTAL FOR Service Charges							6,640.43	53.74%	3,071.79		
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.							
CUSTOMER REP. Dennis Elrod				CUSTOMER AUTHORIZED AGENT X							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				BHI APPROVED X							



FIELD RECEIPT NO. 1001868899

CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE		WELL API NO:		WELL TYPE :			
11	19	2011		BARLEN M JOYNER		05123327050000		New Well			
DISTRICT		JOB DEPTH (ft)		1,007		WELL CLASS :		Gas			
BRIGHTON		TD WELL DEPTH (ft)		1,015		GAS USED ON JOB :		No Gas			
WELL NAME AND NUMBER		CROSSLETT #41-22		STATE		JOB TYPE CODE :		Surface			
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		Weld		Colorado			
22-1N-68W											
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F005A	Cement Pump Casing, 1001 - 2000 ft			4hrs	1	4,500.00	4,500.00	55%	2,025.00		
F038	Cement Pump Casing, Additional Hrs			hrs	13	895.00	11,635.00	55%	5,235.75		
F090	Fuel per pump charge - cement			pump/hr	6	57.50	345.00	0%	345.00		
J050	Cement Head			job	1	595.00	595.00	55%	267.75		
J225	Data Acquisition, Cement, Standard			job	1	1,540.00	1,540.00	55%	693.00		
J390	Mileage, Heavy Vehicle			miles	30	8.50	256.50	55%	115.43		
J391	Mileage, Auto, Pick-Up or Treating Van			miles	30	4.83	144.90	55%	65.21		
SUB-TOTAL FOR Equipment							19,016.40	54.00%	8,747.14		
J401	Bulk Delivery, Dry Products			ton-mi	1137	2.850	3,240.45	55%	1,458.20		
Encana Oil & Gas (USA) Inc							3,240.45	55.00%	1,458.20		
SUB-TOTAL FOR Delivery Charges											
DJ Basin											
Well: Cosslett 41-22											
AFE: 10137160											
Major/Minor CC: 8715618											
FIELD ESTIMATE											
Signature: Dennis Elrod											
Approver: RC JS											
SUB-TOTAL							78,495.47	54.80%	35,478.42		
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.											
CUSTOMER REP. Dennis Elrod											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											
CUSTOMER AUTHORIZED AGENT											
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