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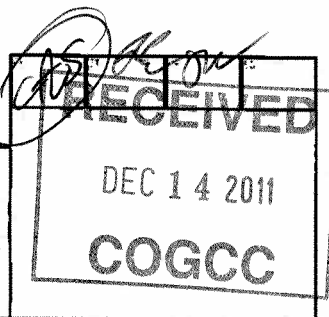
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Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2108



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | |
|---|------------------------------------|--|
| 1. OGCC Operator Number: 96850 | 4. Contact Name: Greg Davis | Complete the Attachment Checklist OP OGCC |
| 2. Name of Operator: Williams Production RMT Company LLC | Phone: (303) 606-4071 | |
| 3. Address: 1001 17th Street, Suite 1200 | Fax: (303) 629-8268 | |
| City: Denver State: CO Zip: 80202 | | |
| 5. API Number: 05-045-20628-00 | OGCC Facility ID Number | Survey Plat |
| 6. Well/Facility Name: Federal | 7. Well/Facility Number: KP 533-18 | Directional Survey |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W 63m | | Surface Eqpm Diagram |
| 9. County: Garfield | 10. Field Name: Kokopeli | Technical Info Page X |
| 11. Federal, Indian or State Lease Number: | | Other X |

General Notice

| | |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer | attach directional survey |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |
| GPS DATA: | |
| Date of Measurement | PDOP Reading |
| | Instrument Operator's Name |
| <input type="checkbox"/> CHANGE SPACING UNIT | |
| Formation | Formation Code |
| Spacing order number | Unit Acreage |
| Unit configuration | |
| <input type="checkbox"/> Remove from surface bond | |
| Signed surface use agreement attached | |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | |
| Effective Date: | |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | |
| <input type="checkbox"/> CHANGE WELL NAME | |
| From: | NUMBER |
| To: | |
| Effective Date: | |
| <input type="checkbox"/> ABANDONED LOCATION: | |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date Ready for Inspection: | |
| <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS | |
| Date well shut in or temporarily abandoned: | |
| Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| MIT required if shut in longer than two years. Date of last MIT | |
| <input type="checkbox"/> SPUD DATE: | |
| <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) | |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK | |
| Method used | Cementing tool setting/perf depth |
| Cement volume | Cement top |
| Cement bottom | Date |
| *submit cbl and cement job summaries | |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately | <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. |

Technical Engineering/Environmental Notice

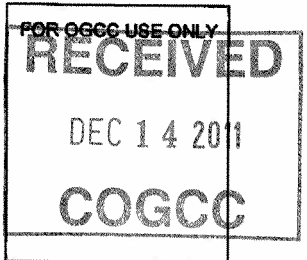
| | | | |
|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | | <input type="checkbox"/> Report of Work Done | |
| Approximate Start Date: | | Date Work Completed: | |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | | | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal | |
| <input checked="" type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste | |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans | |
| <input type="checkbox"/> Casing/Cementing Program Change | <input type="checkbox"/> Other: | for Spills and Releases | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 11/10/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 2/7/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



| | | | |
|--|--|-----------------------|-----------------|
| 1. OGCC Operator Number: | 96850 | API Number: | 05-045-20628-00 |
| 2. Name of Operator: | Williams Production RMT Company LLC OGCC Facility ID # | | |
| 3. Well/Facility Name: | Federal | Well/Facility Number: | KP 533-18 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWSE Sec 18 T6S-R91W | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

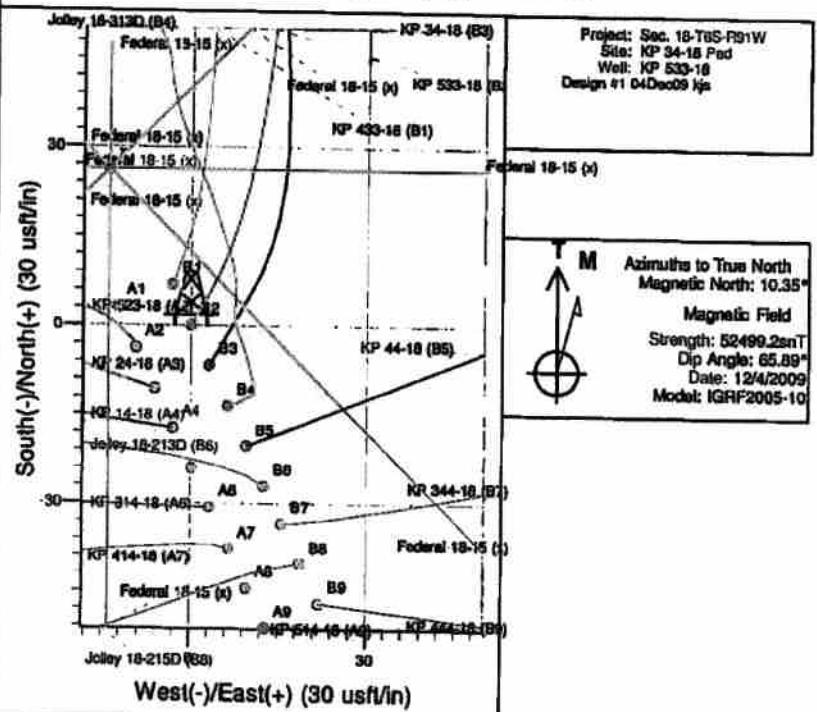
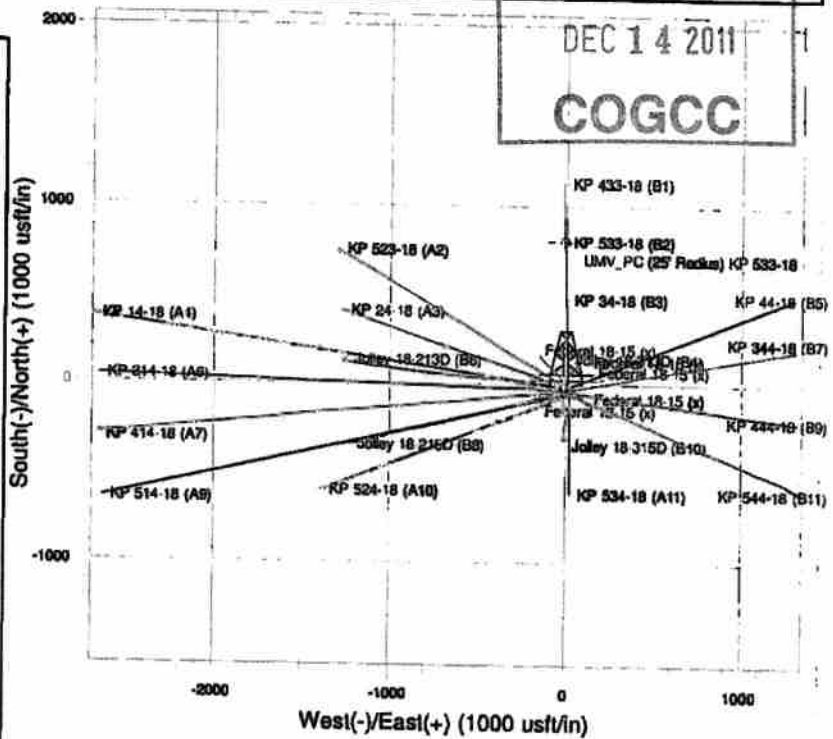
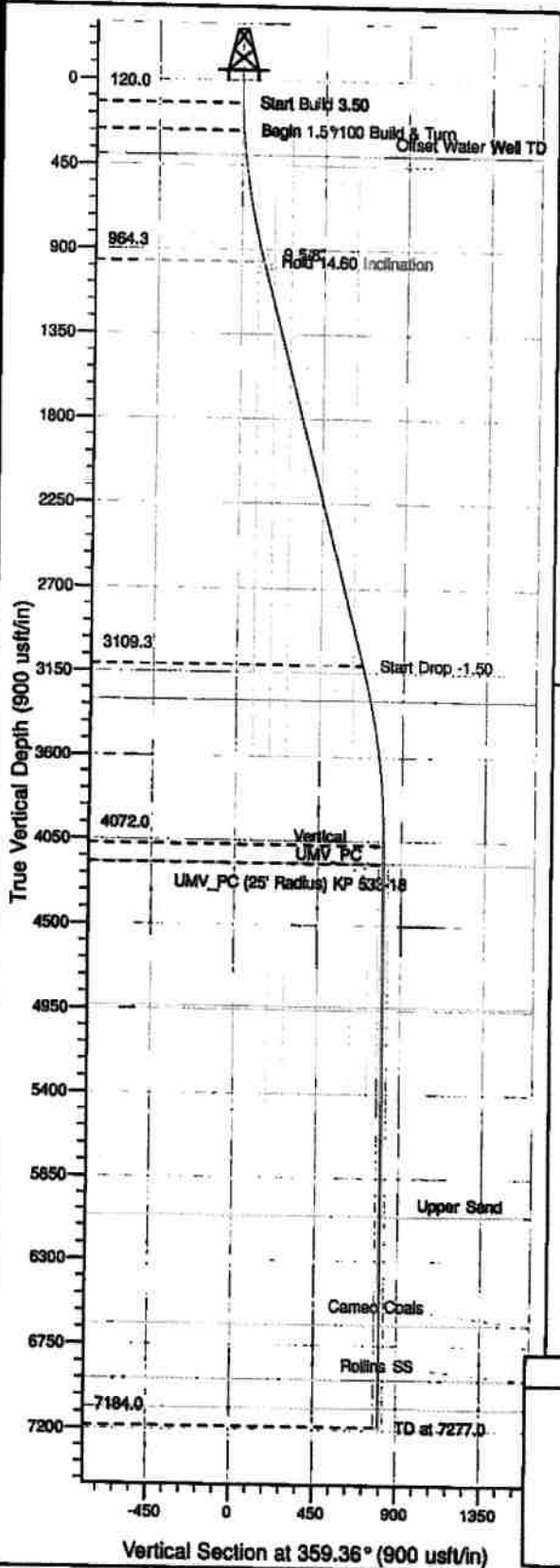
Williams requests permission to increase the permitted TMD from 7177' to 7277'. 11.6# 4 1/2" Production Casing will be set at 7277' with 680 sx cml. An additional 100' of depth is required to get perf guns lower to test additional pay. Surface csg depth will remain the same.

See attached revised Directional Plot and Plan.



Well Name: KP 533-18
Surface Location: KP 34-18 Pad
North American Datum 1983 , US State Plane 1983 , Colorado Central Zone
Ground Elevation: 5918.0
+N/-S 0.0 +E/-W 0.0 Northing 1621948.40 Easting 2409139.20 Latitude 39° 31' 20.376 N Longitude 107° 13' 41.034 W
KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs)

RECEIVED
DEC 14 2011
COGCC

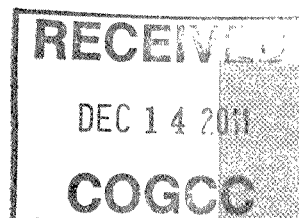


Project: Sec. 18-T6S-R91W
Site: KP 34-18 Pad
Well: KP 533-18
Design #1 04Dec09 kjs

Compass rose showing Magnetic North (10.35°) and Magnetic Field Strength: 52499.2snT, Dip Angle: 65.89°, Date: 12/4/2009, Model: IGRF2005-10.

ANNOTATIONS

| TVD | MD | Inc | Azi | +N/-S | +E/-W | VSec | Departure | Annotation |
|--------|--------|-------|--------|-------|-------|-------|-----------|----------------------------|
| 120.0 | 120.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | Start Build 3.50 |
| 262.7 | 262.6 | 5.00 | 30.00 | 5.4 | 3.1 | 5.4 | 6.2 | Begin 1.5*100 Build & Turn |
| 864.3 | 875.3 | 14.60 | 357.94 | 122.3 | 15.5 | 122.2 | 124.9 | Hold 14.60 Inclination |
| 3109.3 | 3191.9 | 0.00 | 0.00 | 0.0 | -4.6 | 0.0 | 0.0 | Start Drop -1.50 |
| 4072.0 | 4185.0 | 0.00 | 0.00 | 0.0 | -9.0 | 0.0 | 0.0 | Vertical |
| 4172.0 | 4265.0 | 0.00 | 0.00 | 0.0 | -9.0 | 0.0 | 0.0 | UMV_PC |
| 7184.0 | 7277.0 | 0.00 | 0.00 | 0.0 | -9.0 | 0.0 | 0.0 | TD at 7277.0 |



KOKOPELLI FIELD

Sec. 18-T6S-R91W

KP 34-18 Pad

KP 533-18 - Slot B2

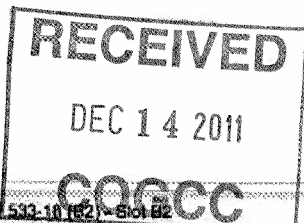
Wellbore #1

Plan: Design #1 04Dec09 kjs

Standard Planning Report - Geographic

29 September, 2011

Williams
Planning Report - Geographic



| | | | |
|-----------|-----------------------|------------------------------|---|
| Database: | COMPASS-PICEANCE | Local Co-ordinate Reference: | Well KP 533-18 (B2) - Slot B2 |
| Company: | KOKOPELLI FIELD | TVD Reference: | KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs) |
| Project: | Sec. 18-T6S-R91W | MD Reference: | KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs) |
| Site: | KP 34-18 Pad | North Reference: | True |
| Well: | KP 533-18 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 04Dec09 kjs | | |

| | | | |
|-------------|---------------------------------------|---------------|-----------------------------|
| Project | Sec. 18-T6S-R91W, Garfield County, CO | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | Colorado Central Zone | | Using geodetic scale factor |

| | | | |
|------|--------------|--|--|
| Site | KP 34-18 Pad | | |
|------|--------------|--|--|

| | | | | | |
|-----------------------|----------|--------------|-------------------|-------------------|-------------------|
| Site Position: | | Northing: | 1,621,893.85 usft | Latitude: | 39° 31' 19.842 N |
| From: | Map | Eastng: | 2,409,163.01 usft | Longitude: | 107° 35' 40.714 W |
| Position Uncertainty: | 0.0 usft | Slot Radius: | 0 " | Grid Convergence: | -1.32 " |

| | | | | | | |
|----------------------|---------------------|---------------------|-----------|-------------------|--------------|-------------------|
| Well | KP 533-18 - Slot B2 | | | | | |
| Well Position | +N-S | 0.0 usft | Northing: | 1,621,948.40 usft | Latitude: | 39° 31' 20.376 N |
| | +E-W | 0.0 usft | Easting: | 2,409,139.20 usft | Longitude: | 107° 35' 41.034 W |
| Position Uncertainty | 0.0 usft | Wellhead Elevation: | | Ground Level: | 5,918.0 usft | |

| | | | | | |
|----------|-------------|--|--|--|--|
| Wellbore | Wellbore #1 | | | | |
|----------|-------------|--|--|--|--|

| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
|-----------|-------------|-------------|-----------------|---------------|---------------------|
| | IGRF2005-10 | 12/4/2009 | 10.35 | 65.89 | 52,499 |

| | | | | | |
|--------|-----------------------|--|--|--|--|
| Design | Design #1 04Dec09 kjs | | | | |
|--------|-----------------------|--|--|--|--|

| | | | | | |
|--------------|--------|------|---------------|-----|--|
| Audit Notes: | | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.0 | |

| Vertical Section: | Depth From (TVD) (usft) | +N-S (usft) | +E-W (usft) | Direction (°) |
|-------------------|-------------------------|-------------|-------------|---------------|
| | 0.0 | 0.0 | 0.0 | 359.36 |

| Plan Sections | | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|-------------|-------------|-------------------------|------------------------|-----------------------|---------|--------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N-S (usft) | +E-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 120.0 | 0.00 | 0.00 | 120.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 262.9 | 5.00 | 30.00 | 262.7 | 5.4 | 3.1 | 3.50 | 3.50 | 0.00 | 30.00 | |
| 975.3 | 14.60 | 357.94 | 964.3 | 122.3 | 15.5 | 1.50 | 1.35 | -4.50 | -46.16 | |
| 3,191.9 | 14.60 | 357.94 | 3,109.3 | 680.6 | -4.6 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4,165.0 | 0.00 | 0.00 | 4,072.0 | 803.8 | -9.0 | 1.50 | -1.50 | 0.00 | 180.00 | |
| 7,277.0 | 0.00 | 0.00 | 7,184.0 | 803.8 | -9.0 | 0.00 | 0.00 | 0.00 | 0.00 | |

Williams
Planning Report - Geographic

| | | | |
|-----------|-----------------------|------------------------------|---|
| Database: | COMPASS-PICEANCE | Local Co-ordinate Reference: | Well KP 533-18 (B2) - Slot B2 |
| Company: | KOKOPELLI FIELD | TVD Reference: | KELLY BUSHING @ 5841.0usft (Cyclone 30 (23' RKB) kjs) |
| Project: | Sec. 18-T6S-R91W | MD Reference: | KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs) |
| Site: | KP 34-18 Pad | North Reference: | True |
| Well: | KP 533-18 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 04Dec09 kjs | | |

| Planned Survey | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|---------------------|--------------------|------------------|-------------------|
| Measured Depth (usft) | Inclination (") | Azimuth (") | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Map Northing (usft) | Map Easting (usft) | Latitude | Longitude |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 1,621,948.40 | 2,409,139.20 | 39° 31' 20.376 N | 107° 35' 41.034 W |
| 120.0 | 0.00 | 0.00 | 120.0 | 0.0 | 0.0 | 1,621,948.40 | 2,409,139.20 | 39° 31' 20.376 N | 107° 35' 41.034 W |
| 262.9 | 5.00 | 30.00 | 262.7 | 5.4 | 3.1 | 1,621,953.72 | 2,409,142.44 | 39° 31' 20.429 N | 107° 35' 40.994 W |
| 975.3 | 14.60 | 357.94 | 984.3 | 122.3 | 15.5 | 1,622,070.35 | 2,409,157.47 | 39° 31' 21.585 N | 107° 35' 40.837 W |
| 3,191.9 | 14.60 | 357.94 | 3,109.3 | 680.6 | -4.6 | 1,622,628.91 | 2,409,150.29 | 39° 31' 27.102 N | 107° 35' 41.093 W |
| 4,165.0 | 0.00 | 0.00 | 4,072.0 | 803.8 | -9.0 | 1,622,752.20 | 2,409,148.70 | 39° 31' 28.320 N | 107° 35' 41.149 W |
| 7,277.0 | 0.00 | 0.00 | 7,184.0 | 803.8 | -9.0 | 1,622,752.20 | 2,409,148.70 | 39° 31' 28.320 N | 107° 35' 41.149 W |

| Design Targets | | | | | | | | | |
|---|---------------|--------------|------------|--------------|--------------|-----------------|----------------|------------------|-------------------|
| Target Name | Dip Angle (") | Dip Dir. (") | TVD (usft) | +N/-S (usft) | +E/-W (usft) | Northing (usft) | Easting (usft) | Latitude | Longitude |
| - hit/miss target | | | | | | | | | |
| - Shape | | | | | | | | | |
| UMV_PC (25' Radius) K | 0.00 | 0.00 | 4,172.0 | 803.8 | -9.0 | 1,622,752.20 | 2,409,148.70 | 39° 31' 28.320 N | 107° 35' 41.149 W |
| - plan misses target center by 100.0usft at 4165.0usft MD (4072.0 TVD, 803.8 N, -9.0 E) | | | | | | | | | |
| - Circle (radius 25.0) | | | | | | | | | |

| Casing Points | | | | | |
|-----------------------|-----------------------|--------|------|---------------------|-------------------|
| Measured Depth (usft) | Vertical Depth (usft) | | Name | Casing Diameter (") | Hole Diameter (") |
| 1,025.0 | 1,012.4 | 9 5/8" | | 9-5/8 | 12-1/4 |

| Formations | | | | | |
|-----------------------|-----------------------|----------------------|-----------|---------|-------------------|
| Measured Depth (usft) | Vertical Depth (usft) | Name | Lithology | Dip (") | Dip Direction (") |
| 397.9 | 397.0 | Offset Water Well TD | | | |
| 3,387.7 | 3,300.0 | Mesaverde | | | |
| 4,265.0 | 4,172.0 | UMV_PC | | | |
| 5,027.0 | 4,934.0 | Approx. Top Gas | | | |
| 6,156.0 | 6,063.0 | Upper Sand | | | |
| 6,732.0 | 6,639.0 | Cameo Coals | | | |
| 7,027.0 | 6,934.0 | Rollins SS | | | |
| 7,177.0 | 7,064.0 | TD | | | |

Williams
Planning Report - Geographic

| | | | |
|-----------|-----------------------|------------------------------|---|
| Database: | COMPASS-PICEANCE | Local Co-ordinate Reference: | Well KP 533-18 (B2) - Slot B2 |
| Company: | KOKOPELLI FIELD | TVD Reference: | KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs) |
| Project: | Sec. 18-T6S-R91W | MD Reference: | KELLY BUSHING @ 5941.0usft (Cyclone 30 (23' RKB) kjs) |
| Site: | KP 34-18 Pad | North Reference: | True |
| Well: | KP 533-18 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 04Dec09 kjs | | |

| Plan Annotations | | | | |
|-----------------------------|-----------------------------|-------------------|-----------------|-----------------------------|
| Measured Depth (usft) | Vertical Depth (usft) | Local Coordinates | | Comment |
| | | +N/-S (usft) | +E/-W (usft) | |
| 120.0 | 120.0 | 0.0 | 0.0 | Start Build 3.50 |
| 262.9 | 262.7 | 5.4 | 3.1 | Begin 1.5°/100 Build & Turn |
| 975.3 | 964.3 | 122.3 | 15.5 | Hold 14.60 Inclination |
| 3,191.9 | 3,109.3 | 680.6 | -4.6 | Start Drop -1.50 |
| 4,165.0 | 4,072.0 | 803.8 | -9.0 | Vertical |
| 4,265.0 | 4,172.0 | 803.8 | -9.0 | UMV_PC |
| 7,277.0 | 7,184.0 | 803.8 | -9.0 | TD at 7277.0 |