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Document Number:
400248289

PluggingBond SuretyID
20010158

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
 Sidetrack

3. Name of Operator: BP AMERICA PRODUCTION COMPANY 4. COGCC Operator Number: 10000
 5. Address: 501 WESTLAKE PARK BLVD
 City: HOUSTON State: TX Zip: 77079
 6. Contact Name: Debra Bemenderfer Phone: (970)375-6813 Fax: (970)382-6696
 Email: deb.bemenderfer@ch2m.com
 7. Well Name: So Ute 33-10; 29-01 Well Number: 2
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 3932

WELL LOCATION INFORMATION

10. QtrQtr: NWNE Sec: 29 Twp: 33N Rng: 10W Meridian: N
 Latitude: 37.080360 Longitude: -107.956260
 Footage at Surface: 862 feet FNL/FSL FNL 2340 feet FEL/FWL FEL
 11. Field Name: Ignacio Blanco Field Number: 38300
 12. Ground Elevation: 6905.9 13. County: LA PLATA

14. GPS Data:
 Date of Measurement: 03/31/2008 PDOP Reading: 2.4 Instrument Operator's Name: Robert Hinojosa

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 1130 FNL 1460 FEL 1130 FNL 1460 FEL
 Bottom Hole: FNL/FSL 1130 FNL 1460 FEL
 Sec: 29 Twp: 33N Rng: 10W Sec: 29 Twp: 33N Rng: 10W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 5978 ft
 18. Distance to nearest property line: 2362 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2081 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC	112-205	320	E/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please see attached Mineral Lease

25. Distance to Nearest Mineral Lease Line: 126 ft

26. Total Acres in Lease: 2919

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Recycle-Reuse

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	14+1/2	10+3/4	24	0	426	300	426	0
1ST	9+7/8	7+5/8	15.5	0	3,171	413	3,171	0
1ST LINER	6+3/4	5	15	0	3,932	51	3,932	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Distances to nearest building/public road/utility, nearest property line, and nearest well permitted/completed have been updated to reflect current survey data. No other changes to the permit have been made. No conductor casing will be required.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Debra Bemenderfer

Title: CH2MHill Permit Manager

Date: 2/6/2012

Email: deb.bemenderfer@ch2m.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 067 09808 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400248289	FORM 2 SUBMITTED
400249190	SURFACE AGRMT/SURETY
400249199	OIL & GAS LEASE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)