



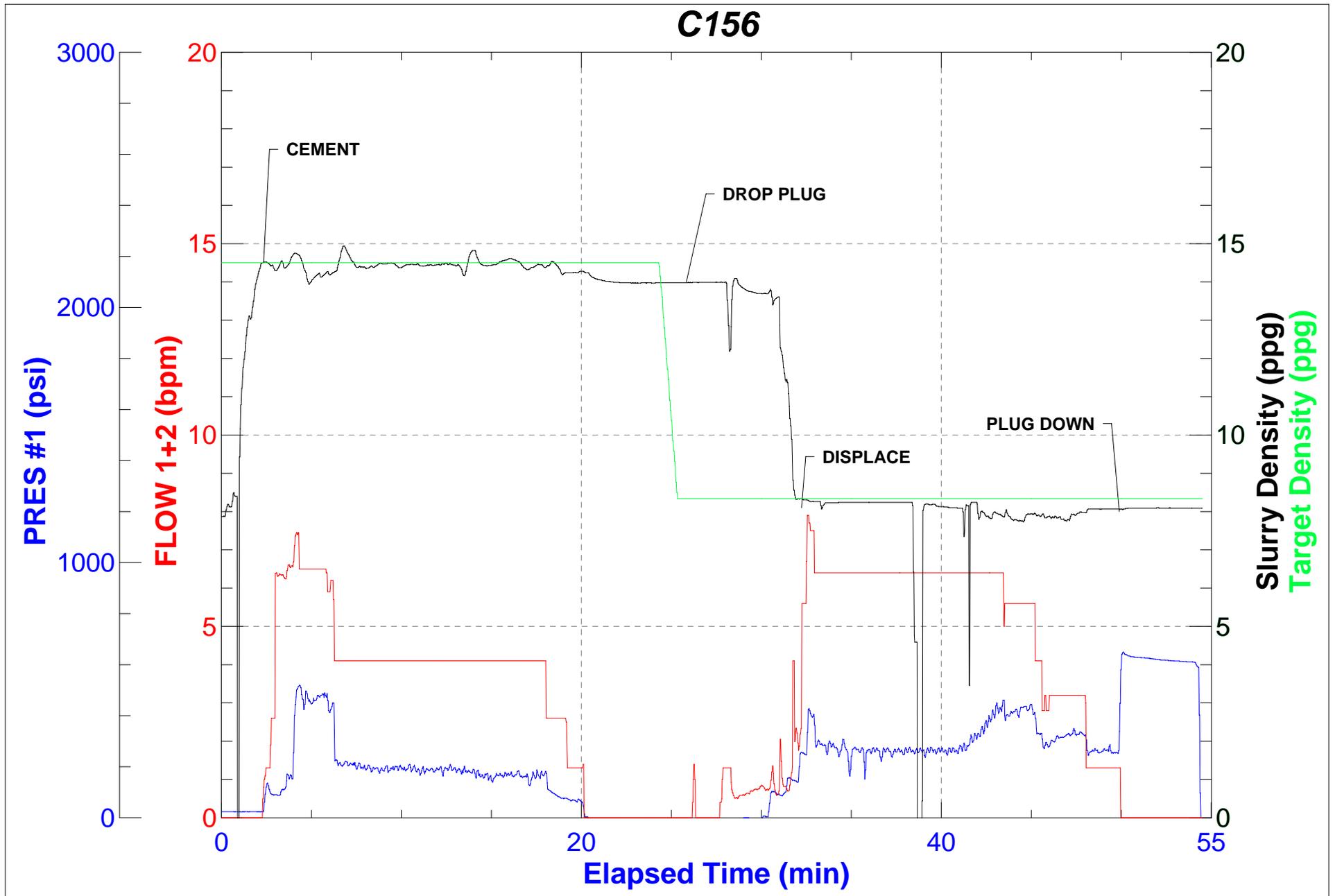
FIELD RECEIPT NO. 1001872515

CUSTOMER ENCANA OIL & GAS (USA) INC - X					CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 20023075 - 00201580	INVOICE NUMBER		
MAIL INVOICE TO :		STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER			CITY DENVER		STATE Colorado	ZIP CODE 80202		
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:		WELL TYPE :			
	12	06	2011	NATHANIEL J WINDHOLZ	05123330250000		New Well			
DISTRICT BRIGHTON					JOB DEPTH(ft) 673		WELL CLASS : Gas			
WELL NAME AND NUMBER ARISTOCRAT ANGUS #5-6-2					TD WELL DEPTH(ft) 685		GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION 2-3N-65W			COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride				lbs	388	1.440	558.72	55%	251.42
100112	Calcium Chloride				lbs	250	1.440	360.00	100%	0.00
100295	Cello Flake				lbs	42	4.570	191.94	55%	86.37
100404	Sodium Chloride				lbs	100	0.460	46.00	100%	0.00
488019	FP-6L				gals	2	93.500	187.00	55%	84.15
499632	Granulated Sugar				lbs	50	3.290	164.50	55%	74.03
499680	Static Free				lbs	22	35.800	787.60	55%	354.42
499703	Type III Cement				sacks	275	26.900	7,397.50	55%	3,328.88
SUB-TOTAL FOR Product Material								9,693.26	56.88%	4,179.27
A152	Personnel Surcharge - Cement Svc				ea	1	152.000	152.00	0%	152.00
M100	Bulk Materials Service Charge				cu ft	295	3.930	1,159.35	55%	521.71
SUB-TOTAL FOR Service Charges								1,311.35	48.62%	673.71
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
	12	06	2011	14:00					<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input type="checkbox"/> BHI APPROVED	
CUSTOMER REP. TERRY LEIGHTON					_____ CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/>	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS										



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MAIL INVOICE TO :		STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER			CITY DENVER		STATE Colorado	ZIP CODE 80202		
DATE WORK COMPLETED	MO. 12	DAY 06	YEAR 2011	BHI REPRESENTATIVE NATHANIEL J WINDHOLZ		WELL API NO: 05123330250000	WELL TYPE : New Well			
DISTRICT BRIGHTON					JOB DEPTH(ft) 673		WELL CLASS : Gas			
WELL NAME AND NUMBER ARISTOCRAT ANGUS #5-6-2					TD WELL DEPTH(ft) 685		GAS USED ON JOB : No Gas			
WELL LOCATION :		LEGAL DESCRIPTION 2-3N-65W			COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F003A	Cement Pumping, 0 - 1000 ft				4hrs	1	3,250.000	3,250.00	55%	1,462.50
F090	Fuel per pump charge - cement				pump/hr	2	57.500	115.00	0%	115.00
J050	Cement Head				job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard				job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle				miles	56	8.550	478.80	55%	215.46
J391	Mileage, Auto, Pick-Up or Treating Van				miles	56	4.830	270.48	55%	121.72
	SUB-TOTAL FOR Equipment							6,249.28	53.99%	2,875.43
J401	Bulk Delivery, Dry Products				ton-mi	374	2.850	1,065.90	55%	479.66
	SUB-TOTAL FOR Freight/Delivery Charges							1,065.90	55.00%	479.66
	FIELD ESTIMATE							18,319.79	55.20%	8,208.07
ARRIVE LOCATION :	MO. 12	DAY 06	YEAR 2011	TIME 14:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. TERRY LEIGHTON					CUSTOMER AUTHORIZED AGENT X			BHI APPROVED X		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								CUSTOMER AUTHORIZED AGENT		



CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC			DATE 06-DEC-11		F.R. # 1001872515			SERV. SUPV. NATHANIEL J WINDHOLZ						
LEASE & WELL NAME ARISTOCRAT ANGUS #5-6-2 - API 0512333025000			LOCATION 2-3N-65W			COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # ENSIGN 17			TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD		
13-3/8" Top Cem Plug, Nitrile cvr, Phe		Guide Shoe, Cement Nose 13-3/8 in												
		Centralizer, with Pins, 13-3/8 in												
		Cement Basket, Slip On, 13-3/8 in												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water						0	8.34	0	0	00:00	97.4			
Fresh Water + Dye						0	8.34	0	0	00:00	10			
Type III+1.5%CaCl+ .15#/SK				C12-013-11		275	14.5	1.41	6.82	02:40	69.1	44.80		
FRESH WATER						0	8.34	0	0	00:00	50			
Available Mix Water <u>300</u> Bbl.				Available Displ. Fluid <u>300</u> Bbl.		TOTAL			<u>226.5</u>	<u>44.80</u>				
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
16	0	685	12.62	13.38	54.5	CSG	673	673	J-55	673	630	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO LINER		0			13.375	8RD	WATER BASED	9.5
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER			
VOLUME	UOM	TYPE		WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator			
97.4	BBLS	Fresh Water		8.34	250	0	0	0	0	2730	800	RIG TANK		
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .5				Circulation Rate: 7 BPM						
Mud Density In: 9.4 LBS/GAL				Mud Density Out: 9.4 LBS/GAL				PV & YP Mud In: 18		PV & YP Mud Out: 18				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation:		NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: .2 BBLS										
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: EYE										
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES										
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 4				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES										
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT						
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/>	UNPLANNED <input type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0		Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)														
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes						
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING-NONE														

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 2000 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
14:00	0	0	0	0	N/A	ARRIVE ON LOCATION	
18:00	0	0	0	0	N/A	PRE-RIG UP MEETING	
19:40	0	0	0	0	N/A	SAFETY MEETING	
20:07	1000	0	0	0	H2O	PRE-TEST	
20:13	2000	0	0	0	H2O	TEST	
20:15	300	0	6.5	30	H2O	PRE-FLUSH	
20:25	355	0	6.5	10	H2O	SPACER + DYE	
20:38	206		4.1	70	CMT	BATCH UP AND PUMP 275 SKS TYPE III + 1.5% CACL2 + 0.15 PPS CELLO FLAKE + 0.08 PPS STATIC FREE @ 14.5 PPG	
21:00	0	0	0	0	N/A	DROP PLUG	
21:05	443	0	6.5	75	H2O	DISPLACE	
21:20	350	0	5.6	10	H2O	RATE CHANGE	
21:21	323	0	3.2	10	H2O	RATE CHANGE	
21:23	250	0	1.5	2.4	H2O	RATE CHANGE	
21:25	650	0	0	0	H2O	PLUG DOWN	
21:28	0	0	0	0	N/A	PRE-RIG DOWN MEETING	

BUMPED PLUG	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG	800	TEST FLOAT EQUIP.	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED	15	TOTAL BBL. PUMPED	226	PSI LEFT ON CSG	630	SPOT TOP OUT CEMENT	Y <input checked="" type="checkbox"/> N	<u>Service Supervisor Signature:</u>
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