

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400245843

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Sheilla Reed-High

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-3678

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4678

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-33025-00

6. County: WELD

7. Well Name: ARISTOCRAT ANGUS

Well Number: 5-6-2

8. Location: QtrQtr: SWSE Section: 2 Township: 3N Range: 65W Meridian: 6

Footage at surface: Distance: 644 feet Direction: FSL Distance: 2208 feet Direction: FEL

As Drilled Latitude: 40.248950 As Drilled Longitude: -104.628627

GPS Data:

Data of Measurement: 01/12/2012 PDOP Reading: 2.6 GPS Instrument Operator's Name: Dustin Eccher

** If directional footage at Top of Prod. Zone Dist.: 1391 feet. Direction: FSL Dist.: 1799 feet. Direction: FEL

Sec: 2 Twp: 3N Rng: 65W

** If directional footage at Bottom Hole Dist.: 1377 feet. Direction: FSL Dist.: 1828 feet. Direction: FEL

Sec: 2 Twp: 3N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/05/2011 13. Date TD: 12/11/2011 14. Date Casing Set or D&A: 12/13/2011

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7792 TVD** 7687 17 Plug Back Total Depth MD 7782 TVD** 7677

18. Elevations GR 4781 KB 4793

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Dual Ind/Compensated Density/Compensated Neutron

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 16 | 13.375 | | 0 | 673 | 275 | 0 | 673 | CBL |
| 1ST | 7+/875 | 4.5 | | 0 | 7,775 | 630 | 0 | 3,065 | |

STAGE/TOP OUT/REMEDIAL CEMENT

| | | | | | |
|-------------------------|--------|-----------------------------------|---------------|------------|---------------|
| Cement work date: _____ | | | | | |
| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
| | | | | | |
| Details of work: _____ | | | | | |

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|---|----------------|--------|--------------------------|--------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| SUSSEX | 4,424 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 6,996 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| J SAND | 7,619 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Comp. Tech Date: _____ Email: sheilla.reedhigh@Encana.com

Attachment Check List

| Att Doc Num | Document Name | attached ? |
|------------------------------------|-----------------------|---|
| <u>Attachment Checklist</u> | | |
| 400249673 | CMT Summary * | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| 400245854 | Directional Survey ** | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | |
| 400245845 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400245850 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400245852 | PDF-DENSITY/NEUTRON | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |
| 400249672 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)