

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400244695

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC
3. Address: P O BOX 250
City: WRAY State: CO Zip: 80758
4. Contact Name: Loni Davis
Phone: (970) 332-3585
Fax: (970) 332-3587

5. API Number 05-125-11262-00
6. County: YUMA
7. Well Name: WEIGEL Well Number: 29-14
8. Location: QtrQtr: SESW Section: 29 Township: 1N Range: 44W Meridian: 6
9. Field Name: VERNON Field Code: 86500

Completed Interval

FORMATION: <u>NIOBRARA</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>08/28/2008</u>		Date of First Production this formation: <u>08/29/2008</u>	
Perforations	Top: <u>2284</u> Bottom: <u>2294</u>	No. Holes: <u>40</u>	Hole size: <u>42/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Used 29,356 Gals. Of pHaser Frac Fluid W/Sandwedge OS--Approx. 99,200 # 16/30 Brady Sand</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>09/16/2008</u>	Hours: <u> </u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:	Bbls oil: <u>0</u>	Mcf Gas: <u>151</u>	Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>410</u>	Tubing PSI: <u> </u>	Choke Size: <u>14/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>993</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>
Reason for Non-Production: <u> </u>			
Date formation Abandoned: <u> </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>			
Bridge Plug Depth: <u> </u> Sacks cement on top: <u> </u>			

Comment:

This well was drilled and Completed by Rosetta Resources in 2008. A Form 5A was not submitted by Rosetta Resources at the time of completion, therefore, Augustus Energy is submitting form based on daily well activity reports received from Rosetta Resources at the time of purchase 04/01/11.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 1/24/2012 Email ldavis@augustusenergy.com

Attachment Check List

Att Doc Num	Name
1698795	CEMENT JOB SUMMARY
400244695	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Cement ticket rcd 2/6/2012	2/6/2012 11:05:37 AM
Permit	Email to opr requesting cement ticket 1/25/2012 NKP	1/25/2012 5:22:31 PM

Total: 2 comment(s)