

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

Document Number: 400161733

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-29437-00
6. County: WELD
7. Well Name: GULLEY
Well Number: 17-13
8. Location: QtrQtr: SWNE Section: 17 Township: 6N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/31/2011 Date of First Production this formation: 03/24/2011

Perforations Top: 6689 Bottom: 7026 No. Holes: 104 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

Codell & Niobrara are commingled
Codell 7012'-7026', 56 holes, .41"
Frac'd Codell w/133939 gals Silverstim, Acid, and Slick Water with 270340 lbs Ottawa sand
Niobrara 6689'-6846', 48 holes, .73"
Frac'd Niobrara w/176556 gals Silverstim and Slick Water with 250820 lbs Ottawa sand

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: 04/01/2011 Hours: 24 Bbls oil: 8 Mcf Gas: 47 Bbls H2O: 12

Calculated 24 hour rate: Bbls oil: 8 Mcf Gas: 47 Bbls H2O: 12 GOR: 5875

Test Method: Flowing Casing PSI: 1535 Tubing PSI: 655 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1330 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6997 Tbg setting date: 03/18/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 1/17/2012

Email: JDGarrett@nobleenergyinc.com

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400161733	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

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