

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:  
400228300

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10323  
2. Name of Operator: ENTEK GRB LLC  
3. Address: 535 16TH STREET #620  
City: DENVER State: CO Zip: 80202  
4. Contact Name: TIM HOPKINS  
Phone: (303) 282-4933  
Fax: (866) 435-9424

5. API Number 05-081-07624-01  
6. County: MOFFAT  
7. Well Name: SD Federal Well Number: 24-9DL  
8. Location: QtrQtr: NESE Section: 24 Township: 12N Range: 89W Meridian: 6  
Footage at surface: Distance: 2258 feet Direction: FSL Distance: 431 feet Direction: FEL  
As Drilled Latitude: 40.979350 As Drilled Longitude: -107.319228

GPS Data:  
Date of Measurement: 11/15/2011 PDOP Reading: 2.4 GPS Instrument Operator's Name: Dave Fehringer

\*\* If directional footage at Top of Prod. Zone Dist.: 1689 feet. Direction: FSL Dist.: 712 feet. Direction: FEL  
Sec: 24 Twp: 12N Rng: 89W  
\*\* If directional footage at Bottom Hole Dist.: 1760 feet. Direction: FSL Dist.: 722 feet. Direction: FEL  
Sec: 24 Twp: 12N Rng: 89W

9. Field Name: SLATER DOME 10. Field Number: 7751  
11. Federal, Indian or State Lease Number: COC69112

12. Spud Date: (when the 1st bit hit the dirt) 08/08/2011 13. Date TD: 09/19/2011 14. Date Casing Set or D&A: 09/22/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8105 TVD\*\* 8054 17 Plug Back Total Depth MD 8052 TVD\*\* 8000

18. Elevations GR 7050 KB 7068  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Borehole Volume Plot, Borehole Compensated Sonic Array, CBL, Spectral Density Dual Spaced Neutron Array Compensated True Resistivity

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14		0	60		0	60	VISU
SURF	12+1/4	9+5/8	36	0	2,518	620	0	2,518	CBL
1ST LINER	8+3/4	7	23	0	6,598	465	1,050	6,598	VISU
2ND LINER	6+1/8	4+1/2	11.6	0	8,095	210	6,640	8,095	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
TROUT CREEK	894	980	<input type="checkbox"/>	<input type="checkbox"/>	
DEEP CREEK SAND	3,164	3,216	<input type="checkbox"/>	<input type="checkbox"/>	
MANCOS	3,258	6,515	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,515	7,572	<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	7,572	7,816	<input type="checkbox"/>	<input type="checkbox"/>	
FRONTIER	7,816	7,964	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please send any questions or comments the Mark@banko1.com.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KIMBERLY RODELL

Title: PERMIT AGENT Date: 12/2/2011 Email: KIM@BANKO1.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400228634	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400228643	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400228300	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400228527	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400228528	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400228639	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400228641	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	off hold--APD for sidetrack approved.	2/2/2012 10:51:50 AM
Permit	on hold--waiting for APD for ST to be approved. ACB/GR-CCL-VD 1672296 BCSAT 1672297 & 1672298 SD/DSN/AC/TR 1672299 & 1672300 in scanning. req'd form 5 for -00 hole.	12/2/2011 1:12:47 PM

Total: 2 comment(s)