

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400236347

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10323

4. Contact Name: TIM HOPKINS

2. Name of Operator: ENTEK GRB LLC

Phone: (303) 282-4933

3. Address: 535 16TH STREET #620

Fax: (866) 435-9424

City: DENVER State: CO Zip: 80202

5. API Number 05-081-07624-01

6. County: MOFFAT

7. Well Name: SD FEDERAL

Well Number: 24-9DL

8. Location: QtrQtr: NESE Section: 24 Township: 12N Range: 89W Meridian: 6

9. Field Name: SLATER DOME Field Code: 77551

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 10/08/2011

Date of First Production this formation: 12/09/2011

Perforations Top: 6646 Bottom: 7550 No. Holes: 498 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

6646'-6673' - Oil break down w 66 bbls, break at 3843 psi, 11/18/2011  
6683'-6703' - Oil break down w 70 bbls, break at 4544 psi, 11/18/2011  
6710'-6729' - Oil break down w 70 bbls, break at 4282 psi, 11/17/2011  
6744'-6772' - Oil break down w 70 bbls, break at 5921 psi, 11/17/2011  
6790'-6798' - Oil break down w 25 bbls, break at 4680 psi, 11/17/2011  
6815'-6228' - Oil break down w 50 bbls, break at 4680 psi, 11/16/2011  
6840'-6850' - Oil break down w 35 bbls, break at 4070 psi, 11/15/2011  
6886'-6896' - Oil break down w 35 bbls, break at 4792 psi, 11/15/2011  
7108'-7146' - Oil break down w 25 bbls, break at 3776 psi, 11/15/2011  
7179'-7222' - Oil break down w 50 bbls, break at 4100 psi, 11/14/2011  
7426'-7489' - Oil break down w 30 bbls, break at 4326 psi, 10/24/2011  
7514'-7550' - Frac w 706 bbls treated fluid, 5720# 100 mesh sand, 29,800# 20/40 sand, break at 3637 psi, 10/8/2011

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/16/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 20 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 20 Bbls H2O: 0 GOR: 2000

Test Method: PUMPING Casing PSI: 30 Tubing PSI: 30 Choke Size:

Gas Disposition: FLARED Gas Type: WET BTU Gas: 1561 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7326 Tbg setting date: 12/10/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

PLEASE CONTACT MARK JOHNSON AT MARK@BANKO1.COM IF YOU HAVE ANY QUESTIONS

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KIMBERLY RODELL

Title: PERMIT AGENT Date: 1/27/2012 Email KIM@BANKO1.COM  
:

### Attachment Check List

| Att Doc Num | Name              |
|-------------|-------------------|
| 400236347   | FORM 5A SUBMITTED |
| 400246324   | WELLBORE DIAGRAM  |
| 400246325   | OTHER             |
| 400246326   | OTHER             |
| 400246329   | OTHER             |
| 400246330   | OTHER             |

Total Attach: 6 Files

### General Comments

| <u>User Group</u> | <u>Comment</u>                                      | <u>Comment Date</u>     |
|-------------------|---|-------------------------|
| Permit            | off hold; form 5 approved                           | 2/2/2012<br>11:01:22 AM |
| Permit            | on hold pending approval of form 5 for -01 wellbore | 1/27/2012<br>2:47:34 PM |

Total: 2 comment(s)