

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Friday, February 03, 2012 11:31 AM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Hay Canyon H34 6102 Pad, SENE Sec 34 T6S R102W, Garfield County, Form 2A (#400237713) Review

Categories: Orange - Operator Correspondence

Scan No 2034134 CORRESPONDENCE 2A#400237713

From: Mitchell, Heather R. [<mailto:Heather.Mitchell@encana.com>]
Sent: Friday, January 27, 2012 9:57 AM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Hay Canyon H34 6102 Pad, SENE Sec 34 T6S R102W, Garfield County, Form 2A (#400237713) Review

We are good with these COAs.

Thanks,

Heather Mitchell
Regulatory Analyst
Encana Oil & Gas (USA) Inc.
720-876-3070 Office
720-375-4879 Cell
720-876-4070 Fax
heather.mitchell@encana.com

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Wednesday, January 25, 2012 9:39 AM
To: Mitchell, Heather R.
Subject: EnCana Oil & Gas (USA), Hay Canyon H34 6102 Pad, SENE Sec 34 T6S R102W, Garfield County, Form 2A (#400237713) Review

Heather,

I have been reviewing the Hay Canyon H34 6102 Pad **Form 2A** (#400237713). COGCC would like to attach the following conditions of approval (COAs) based on the data and information EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface or buried pipelines.
 - COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad

location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, or to be recycled and used offsite, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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