

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400248490

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Sheilla Reed-High
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-32273-00
6. County: WELD
7. Well Name: IONE Well Number: 6-0-10
8. Location: QtrQtr: NENE Section: 10 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: ALL FORMATIONS Status: PRODUCING

Treatment Date: Date of First Production this formation: 11/21/2011
Perforations Top: 7409 Bottom: 8148 No. Holes: 252 Hole size: 42

Provide a brief summary of the formation treatment: Open Hole:

Set CBP @ 7360'. 01-17-12. Drilled out CBP @ 7360', CFP @ 7540', 7750' to commingle the JSND-CDL-NBRR. 01-18-12

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/31/2012 Hours: 24 Bbls oil: 58 Mcf Gas: 292 Bbls H2O: 10
Calculated 24 hour rate: Bbls oil: 58 Mcf Gas: 292 Bbls H2O: 10 GOR: 5028
Test Method: FLOWING Casing PSI: 1252 Tubing PSI: 563 Choke Size: 16
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1314 API Gravity Oil: 51
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8116 Tbg setting date: 01/18/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 10/17/2011 Date of First Production this formation: 11/21/2011

Perforations Top: 7635 Bottom: 7656 No. Holes: 42 Hole size: 42

Provide a brief summary of the formation treatment: Open Hole:

Set CFP @ 7750'. 10-17-11. Frac'd the Codell 7635' - 7656' (42holes) w/ 108,339 gal 22 # Vistar Hybrid cross linked gel containing 250,300 # 20/40 sand. 10-17-11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 10/17/2011 Date of First Production this formation: 11/21/2011

Perforations Top: 8121 Bottom: 8148 No. Holes: 54 Hole size: 42

Provide a brief summary of the formation treatment: Open Hole:

Frac'd the J-Sand 8121'-8148', (54 holes)w/ 165,270 gal 18 # Vistar Hybrid cross linked gel containing 250,360 # 20/40 Sand. 10-17-11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/17/2011 Date of First Production this formation: 11/21/2011

Perforations Top: 7409 Bottom: 7438 No. Holes: 156 Hole size: 42

Provide a brief summary of the formation treatment: Open Hole:

Set CFP @ 7540'. 10-17-11. Frac'd the Niobrara 7409' – 7438' (156 holes), w/ 131,838 gals 18 # Vistar Hybrid cross linked gel containing 250,060 # 20/40 sand. 10-17-11

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech Date: _____ Email: sheilla.reedhigh@Encana.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400248497	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)