

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286

5. API Number 05-123-33858-00  
6. County: WELD  
7. Well Name: RHINO D  
Well Number: 27-22D  
8. Location: QtrQtr: NESW Section: 27 Township: 3N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA-CODELL	Status: PRODUCING
Treatment Date: 10/04/2011	Date of First Production this formation: 10/06/2011
Perforations Top: 7007 Bottom: 7255	No. Holes: 72 Hole size: 0
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
Frac'd the Niobrara-Codell w/ 243432 gals of Silverstim and Slick Water with 302,063#'s of Ottawa sand.	
The Codell is producing through a Composite Flow through Plug.	
Commingled the Niobrara and Codell.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: 10/14/2011 Hours: 24	Bbls oil: 45 Mcf Gas: 51 Bbls H2O: 26
Calculated 24 hour rate:	Bbls oil: 45 Mcf Gas: 51 Bbls H2O: 26 GOR: 1133
Test Method: FLOWING	Casing PSI: 714 Tubing PSI: 0 Choke Size: 012/64
Gas Disposition: SOLD	Gas Type: WET BTU Gas: 1333 API Gravity Oil: 51
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)