

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
02/02/2012

Document Number:
661400054

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>KELLERBY, SHAUN</u>
	<u>424072</u>	<u>334601</u>		

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC
Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377/ (719) 429-3529	Brad.Moss@Williams.com	Production foreman
Brady, Scott	(970) 285-9377/ (303) 618-5025	Lowell.Brady@Williams.com	Drilling super

Compliance Summary:

QtrQtr: NENW Sec: 23 Twp: 7S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210964	WELL	PR	02/14/1991		045-06722	EXXON GV 18-23	X
277713	WELL	PR	03/14/2006	GW	045-10756	BOSLEY SG 321-23	X
277714	WELL	PR	02/27/2006	GW	045-10757	BOSLEY SG 521-23	X
277715	WELL	PR	03/11/2006	GW	045-10758	BOSLEY SG 421-23	X
277716	WELL	PR	03/06/2006	GW	045-10759	BOSLEY SG 21-23	X
334601	LOCATION	AC	04/14/2009		-	GV 18-23	
424063	WELL	XX	07/05/2011		045-20827	Bosely SG 11-23	
424066	WELL	XX	07/05/2011		045-20828	Bosely GM 524-14	
424070	WELL	XX	07/05/2011		045-20829	Bosely SG 432-23	
424072	WELL	XX	07/05/2011		045-20830	Bosely SG 422-23	X
424074	WELL	XX	07/05/2011		045-20831	Bosely SG 332-23	
424075	WELL	XX	07/05/2011		045-20832	Bosely GM 314-14	
424077	WELL	XX	07/05/2011		045-20833	Bosely SG 22-23	
424078	WELL	XX	07/05/2011		045-20834	Bosely SG 631-23	
424089	WELL	XX	07/05/2011		045-20835	Bosley SG 322-23	
424091	WELL	XX	07/05/2011		045-20836	Bosely GM 514-14	
424092	WELL	XX	07/05/2011		045-20837	Bosely SG 532-23	
424094	WELL	XX	07/05/2011		045-20838	Bosely SG 311-23	
424095	WELL	XX	07/05/2011		045-20839	Bosely GM 414-14	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>18</u>	Production Pits: _____
Condensate Tanks: <u>3</u>	Water Tanks: <u>4</u>	Separators: <u>18</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	Tanks on Drilling rig not labeled as required by Cogcc rule	Install sign to comply with rule 210.	02/17/2012
BATTERY	Unsatisfactory	No labels on tank battery or sign at the tank battery. Battery is new, with producing wells on location	Install sign to comply with rule 210.	02/17/2012

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	Dry chemicals stored on pad site and used for drilling are not covered as required by Cogcc rule. Several sacks are open and exposed	Cover all chemicals as required by Cogcc rule 1002	02/17/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Vertical Heated Separator		Satisfactory			

Tanks/Berms: <input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
	6	300 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:	Production tanks	
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
NO				
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill			
Location ID: 334601			
Site Preparation:			
Lease Road Adeq.:	Pads:	Soil Stockpile:	
Corrective Action:	Date:	CDP Num.:	
Form 2A COAs:			
Group	User	Comment	Date
OGLA	kubeczkod	Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit) must be implemented during drilling.	07/05/2011
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.	07/05/2011
OGLA	kubeczkod	Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.	07/05/2011
OGLA	kubeczkod	Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	07/05/2011

Wildlife BMPs:			
BMP Type	Comment		
Interim Reclamation	<p>PRODUCTION/RECLAMATION</p> <ul style="list-style-type: none"> • Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements • Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife • Williams will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. • Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. • Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. • Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of-way. 		
Drilling/Completion Operations	<p>DRILLING/COMPLETIONS BMP's</p> <ul style="list-style-type: none"> • Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures). • Conduct well completions with drilling operations to limit the number of rig moves and traffic. 		
Planning	<p>PLANNING BMP's</p> <ul style="list-style-type: none"> • Share/consolidate corridors for pipeline ROWs to the maximum extent possible. • Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by Co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. • Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. • Locate roads outside of drainages where possible and outside of riparian habitat. • Avoid constructing any road segment in the channel of an intermittent or perennial stream • Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW. • Minimize the number, length, and footprint of oil and gas development roads • Use existing roads where possible • Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors • Combine and share roads to minimize habitat fragmentation • Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development • Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. • Maximize the use of directional drilling to minimize habitat loss/fragmentation • Maximize use of remote completion/frac operations to minimize traffic • Maximize use of remote telemetry for well monitoring to minimize traffic • Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production. • Minimize the duration of development and avoid repeated or chronic disturbance of developed areas. Complete all anticipated drilling within a phased, concentrated, development area during a single, uninterrupted time period 		
Stormwater:			
Erosion BMPs	Present	Other BMPs	Present

DITCHES	Yes			
Corrective Action: _____		Date: _____		
Comments: Erosion BMPs: _____				
Other BMPs: _____				
WADDLES	Yes	Spill Response	Yes`	
Corrective Action: _____		Date: _____		
Comments: Erosion BMPs: _____				
Other BMPs: _____				
BERMS	Yes			
Corrective Action: _____		Date: _____		
Comments: Erosion BMPs: _____				
Other BMPs: _____				

Comment: _____

Staking: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>210964</u>	API Number: <u>045-06722</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>277713</u>	API Number: <u>045-10756</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>277714</u>	API Number: <u>045-10757</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>277715</u>	API Number: <u>045-10758</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Facility ID: 277716 API Number: 045-10759 Status: PR Insp. Status: PR

Well Drilling

Rig: Rig Name: H&P 271 Pusher/Rig Manager:
Permit Posted: Satisfactory Access Sign: Satisfactory

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type:
Pressure Test BOP: Pass Test Pressure PSI: Safety Plan:

Drill Fluids

Management:

Lined Pit: Unlined Pit: Closed Loop: YES Semi-Closed Loop:
Multi-Well: YES Disposal Location: On location

Comment:

Satisfactory

Facility ID: 424072 API Number: 045-20830 Status: XX Insp. Status: XX

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:
Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____