FORM 5	State of Colorado	DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400247967

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
   City: DENVER   State: CO   Zip: 80202

4. Contact Name: EILEEN ROBERTS
   Phone: (303) 2284330
   Fax: (303) 2284286

5. API Number   05-123-34035-00
6. County: WELD
7. Well Name: Rogers USX   Well Number: A03-09D
8. Location: QtrQtr: NWSE   Section: 3   Township: 6N   Range: 64W   Meridian: 6
   Footage at surface: Distance: 2246 feet Direction: FSL   Distance: 1841 feet Direction: FEL
   As Drilled Latitude: 40.514030   As Drilled Longitude: -104.533350

GPS Data:

   Data of Measurement: 09/12/2011   PDOP Reading: 2.1   GPS Instrument Operator's Name: Paul Tappy

   ** If directional footage at Top of Prod. Zone   Dist.: 2033 feet. Direction: FSL   Dist.: 648 feet. Direction: FEL
                                         Sec: 3   Twp: 6N   Rng: 64W
   ** If directional footage at Bottom Hole   Dist.: 2035 feet. Direction: FSL   Dist.: 651 feet. Direction: FEL
                                         Sec: 3   Twp: 6N   Rng: 64W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/23/2011 13. Date TD: 08/26/2011 14. Date Casing Set or D&A: 08/27/2011

15. Well Classification:

   [ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7367 TVD** 7193   17 Plug Back Total Depth MD 7319 TVD** 7145

18. Elevations GR 4768 KB 4782   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GRL/CCL/CBL/VDL, CDL/CNL/ML, HRIL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	14	835	275	0	845	
1ST	7+7/8	4+1/2	11.60	14	7,364	590	1,930	7,364	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,851		☐	☐	
FORT HAYS	7,105		☐	☐	
CODELL	7,128		☐	☐	
GREENHORN	7,208		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Eileen Roberts

Title: Regulatory Specialist   Date: _____   Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

400247983	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

400247984	DIRECTIONAL DATA	Yes	☒	No	☐
400247986	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)