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Date Received:
01/11/2011

Document Number:
2591637

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 6720 Contact Name: TOM MCCARTHY
 Name of Operator: BAYLESS PRODUCER LLC* ROBERT L Phone: (505) 326-2659
 Address: 621 17TH ST STE 2300 Fax: (505) 326-6911
 City: DENVER State: CO Zip: 80293 Email: TRM@RLBAYLESS.COM

For "Intent" 24 hour notice required, Name: MELTON, LES Tel: (970) 903-5311
COGCC contact: Email: les.melton@state.co.us

API Number 05-083-05350-00 Well Number: 2
 Well Name: RETFERD
 Location: QtrQtr: NENW Section: 22 Township: 35N Range: 20W Meridian: N
 County: MONTEZUMA Federal, Indian or State Lease Number: _____
 Field Name: FLODINE PARK Field Number: 24055

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.282130 Longitude: -109.038600
 GPS Data:
 Date of Measurement: 07/16/2010 PDOP Reading: 2.9 GPS Instrument Operator's Name: Kenneth Werito, Sr.
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5784	5870		RETAINER/SQUEEZED	4159

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	214	150	214	0	VISU
1ST	7+7/8	5+1/2	14 & 15.5	5,915	190	5,915	5,053	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 3062 ft. to 2843 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 1920 ft. to 1748 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 4200 ft. with 47 sacks. Leave at least 100 ft. in casing 4159 CICR Depth
 Perforate and squeeze at 1110 ft. with 47 sacks. Leave at least 100 ft. in casing 1065 CICR Depth
 Perforate and squeeze at 264 ft. with 80 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 80 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/11/2010
 *Wireline Contractor: A PLUS *Cementing Contractor: A PLUS
 Type of Cement and Additives Used: CLASS B
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUGGING PROCEDURE FOR INTENT AND SUBSEQUENT REPORT: CUT FOUR FEET BELOW GROUND LEVEL, WELD ON PLATE - YES

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TOM MCCARTHY
 Title: PETROLEUM ENGINEER Date: 9/9/2010 Email: TRM@RLBAYLESS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 2/1/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2591637	FORM 6 SUBSEQUENT SUBMITTED
2591638	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	well completion or recompletion report dated 5/31/1962 doc. # 00689149	10/28/2011 12:58:37 PM

Total: 1 comment(s)