

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

01/11/2011

Document Number:

2591637

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 6720

Contact Name: TOM MCCARTHY

Name of Operator: BAYLESS PRODUCER LLC* ROBERT L

Phone: (505) 326-2659

Address: 621 17TH ST STE 2300

Fax: (505) 326-6911

City: DENVER State: CO Zip: 80293

Email: TRM@RLBAYLESS.COM

For "Intent" 24 hour notice required,

Name: MELTON, LES

Tel: (970) 903-5311

COGCC contact:

Email: les.melton@state.co.us

API Number 05-083-05350-00

Well Name: RETHERFORD

Well Number: 2

Location: QtrQtr: NENW Section: 22 Township: 35N Range: 20W Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number:

Field Name: FLODINE PARK

Field Number: 24055

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.282130

Longitude: -109.038600

GPS Data:

Date of Measurement: 07/16/2010

PDOP Reading: 2.9

GPS Instrument Operator's Name: Kenneth Werito, Sr.

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Top of Casing Cement:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
ISMAY	5784	5870		RETAINER/SQUEEZED	4159

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	214	150	214	0	VISU
1ST	7+7/8	5+1/2	14 & 15.5	5,915	190	5,915	5,053	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 3062 ft. to 2843 ft. Plug Type: CASING Plug Tagged: ☐
Set 20 sks cmt from 1920 ft. to 1748 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4200 ft. with 47 sacks. Leave at least 100 ft. in casing 4159 CICR Depth

Perforate and squeeze at 1110 ft. with 47 sacks. Leave at least 100 ft. in casing 1065 CICR Depth

Perforate and squeeze at 264 ft. with 80 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 80 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 08/11/2010

*Wireline Contractor: A PLUS

*Cementing Contractor: A PLUS

Type of Cement and Additives Used: CLASS B

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

PLUGGING PROCEDURE FOR INTENT AND SUBSEQUENT REPORT: CUT FOUR FEET BELOW GROUND LEVEL, WELD ON PLATE - YES

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: TOM MCCARTHY

Title: PETROLEUM ENGINEER

Date: 9/9/2010

Email: TRM@RLBAYLESS.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 2/1/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2591637	FORM 6 SUBSEQUENT SUBMITTED
2591638	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	well completion or recompletion report dated 5/31/1962 doc. # 00689149	10/28/2011 12:58:37 PM

Total: 1 comment(s)