

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-19109-00 6. County: WELD
7. Well Name: HSR-MCCLAY Well Number: 13-34
8. Location: QtrQtr: SWSW Section: 34 Township: 3N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/16/2012 Date of First Production this formation: 01/19/2012
Perforations Top: 7126 Bottom: 7390 No. Holes: 153 Hole size: 0.32

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CDL REPERF (1/5/2012) 7378-7390 HOLES 24 SIZE .24 NB REPERF (1/5/2012) 7126-7235 HOLES 80 SIZE .24
Tri-Frac Codell down 3-1/2" Csg w/ 206,304 gal Slickwater w/ 151,500# 40/70, 4,000# SB Excel.
Re-Frac Niobrara A & B & C down 3-1/2" Csg w/ 252 gal 15% HCl & 248,514 gal Slickwater w/ 202,880# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/25/2012 Hours: 24 Bbls oil: 4 Mcf Gas: 225 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 4 Mcf Gas: 225 Bbls H2O: 0 GOR: 56250
Test Method: FLOWING Casing PSI: 1350 Tubing PSI: _____ Choke Size: 13/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1250 API Gravity Oil: 51
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)