

APPLICATION FOR PERMIT TO:

1. **Drill,** Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____

SINGLE ZONE MULTIPLE COMMINGLE

Refiling Sidetrack

Document Number:
400244338

PluggingBond SuretyID
20110150

3. Name of Operator: ULTRA RESOURCES INC 4. COGCC Operator Number: 10375

5. Address: 304 INVERNESS WAY SOUTH #295
City: ENGLEWOOD State: CO Zip: 80112

6. Contact Name: DEBBIE GHANI Phone: (303)645-9810 Fax: (303)708-9748
Email: dghani@ultrapetroleum.com

7. Well Name: PONDEROSA 41-17 Well Number: 1V

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7625

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 17 Twp: 14S Rng: 64W Meridian: 6
Latitude: 38.837039 Longitude: -104.573131

Footage at Surface: 600 feet FNL/FSL FNL 300 feet FEL/FWL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 6505 13. County: EL PASO

14. GPS Data:
Date of Measurement: 01/03/2012 PDOP Reading: 2.4 Instrument Operator's Name: OWEN MCKEE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

660 FNL 660 FEL 660 FNL 660 FEL

Sec: 17 Twp: 14S Rng: 64W Sec: 17 Twp: 14S Rng: 64W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 315 ft

18. Distance to nearest property line: 300 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 21147 ft

LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| CODELL | CODL | | | |
| GREENHORN | GRNHN | | | |
| NIOBRARA | NBRR | | | |

21. Mineral Ownership: Fee State Federal Indian Lease #: 1217

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 N/2 of Sec 17 T14S, R64W and a metes and bounds portion in the NE/4 of Sec 18 T14S, R64W (see attached Lease Map)

25. Distance to Nearest Mineral Lease Line: 300 ft 26. Total Acres in Lease: 330

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| CONDUCTOR | 24 | 16 | 65 | 0 | 120 | 180 | 120 | 0 |
| SURF | 12+1/4 | 8+5/8 | 24 | 0 | 1,400 | 470 | 1,400 | 0 |
| 1ST | 7+7/8 | 5+1/2 | 17 | 0 | 7,625 | 640 | 7,625 | 2,500 |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Ultra's phased development plan includes Phase I – a small pad for one pilot well. Based on the results of this pilot well, Phase II would include a larger pad for up to four horizontal wells. Distance to nearest railroad is 875' NW. Distance to nearest property line is 300' E. Distance to nearest Niobrara well is 21,147' SW to the Lewis #1 (status = DA).

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DEBBIE GHANI

Title: SR. PERMITTING SPECIALIST Date: _____ Email: dghani@ultrapetroleum.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER Permit Number: _____ Expiration Date: _____

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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------------|
| 400244377 | PLAT |
| 400244379 | TOPO MAP |
| 400244962 | LEASE MAP |
| 400246616 | DEVIATED DRILLING PLAN |
| 400246635 | DIRECTIONAL DATA |

Total Attach: 5 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)

BMP

| <u>Type</u> | <u>Comment</u> |
|--------------------|-----------------------|
| | |

Total: 0 comment(s)