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Date Received:  
01/03/2012

Document Number:  
2330484

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 19035 Contact Name: ROBERT ANDERSON  
 Name of Operator: OVERLAND RESOURCES LLC Phone: (303) 800-6175  
 Address: 1376 S PERRY PARK RD Fax: (303) 385-0690  
 City: SEDALIA State: CO Zip: 80135 Email: ADMIN@OVERLANDRESOURCESLLC.COM

**For "Intent" 24 hour notice required,** Name: PRECUP, JIM Tel: (303) 726-3822  
**COGCC contact:** Email: james.precup@state.co.us

API Number 05-001-08057-00  
 Well Name: KALLSEN Well Number: 1  
 Location: QtrQtr: CNE Section: 2 Township: 1S Range: 65W Meridian: 6  
 County: ADAMS Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.997470 Longitude: -104.626520  
 GPS Data:  
 Date of Measurement: 09/22/2010 PDOP Reading: 2.5 GPS Instrument Operator's Name: Robert Anderson  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7828	7858	12/16/2011	B PLUG CEMENT TOP	7715

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	212	100	212	0	
1ST	7+7/8	5+1/2	17	7,931	220	7,931	7,220	
			Stage Tool	1,336	1,000	1,336	1,236	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7715 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 1300 ft. with 40 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at 660 ft. with 60 sacks. Leave at least 100 ft. in casing 550 CICR Depth  
Perforate and squeeze at 260 ft. with 60 sacks. Leave at least 100 ft. in casing 150 CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set 10 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of 7+7/8 inch casing Plugging Date: 12/16/2011  
\*Wireline Contractor: INTEGRATED PRODUCTION SERVICE \*Cementing Contractor: BISON OIL WELL CEMENTING  
Type of Cement and Additives Used: "G" TYPE CEMENT  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

FLOWLINE PURGED. CUT AT BURIED DEPTH (48"). ENDS CAPPED.

DOCUMENT NOT SIGNED

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ROBERT ANDERSON  
Title: OPERATIONS Date: 12/9/2011 Email: ADMIN@OVERLANDRESOURCESLLC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 1/30/2012

CONDITIONS OF APPROVAL, IF ANY:

\_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
2330484	FORM 6 SUBSEQUENT SUBMITTED
2330485	WELLBORE DIAGRAM
2330486	CEMENT JOB SUMMARY
2330487	WIRELINE JOB SUMMARY
2330504	CEMENT JOB SUMMARY

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Received additional Bison cement ticket with sacks on 1/4/2012 (Doc # 2330504). Used Jim Precup Inspection Report for cement retainer info for approval.	1/5/2012 5:16:48 PM
Engineer	Bison Cementing and Integrated Production Tickets have some holes. Used Jim Precup Field Inspection (# 665400022) to fill holes. "Perforated @1300ft/pumped down casing with 40 sks "G" / tagged cement top at 1203 ft/ perfed at 660 ft /set retainer at 550ft pumped 60 sks cement / perfed at 260 ft set retainer at 150 ft pumped 60 sks "g" cement / ran in 3 joints pumped 10 sks cement"	1/3/2012 4:03:04 PM

Total: 2 comment(s)