

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

01/03/2012

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 19035

Contact Name: ROBERT ANDERSON

Name of Operator: OVERLAND RESOURCES LLC

Phone: (303) 800-6175

Address: 1376 S PERRY PARK RD

Fax: (303) 385-0690

City: SEDALIA State: CO Zip: 80135

Email: ADMIN@OVERLANDRESOURCESLLC.COM

For "Intent" 24 hour notice required,

Name: PRECUP, JIM

Tel: (303) 726-3822

COGCC contact:

Email: james.precup@state.co.us

API Number 05-001-08057-00

Well Name: KALLSEN

Well Number: 1

Location: QtrQtr: CNE Section: 2 Township: 1S Range: 65W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.997470

Longitude: -104.626520

GPS Data:

Date of Measurement: 09/22/2010

PDOP Reading: 2.5

GPS Instrument Operator's Name: Robert Anderson

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7828	7858	12/16/2011	B PLUG CEMENT TOP	7715

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	212	100	212	0	
1ST	7+7/8	5+1/2	17	7,931	220	7,931	7,220	
			Stage Tool	1,336	1,000	1,336	1,236	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7715 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1300 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 660 ft. with 60 sacks. Leave at least 100 ft. in casing 550 CICR Depth

Perforate and squeeze at 260 ft. with 60 sacks. Leave at least 100 ft. in casing 150 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of 7+7/8 inch casing

Plugging Date: 12/16/2011

*Wireline Contractor: INTEGRATED PRODUCTION SERVICE

*Cementing Contractor: BISON OIL WELL CEMENTING

Type of Cement and Additives Used: "G" TYPE CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

FLOWLINE PURGED. CUT AT BURIED DEPTH (48"). ENDS CAPPED.

DOCUMENT NOT SIGNED

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ROBERT ANDERSON

Title: OPERATIONS

Date: 12/9/2011

Email: ADMIN@OVERLANDRESOURCESLLC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 1/30/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2330484	FORM 6 SUBSEQUENT SUBMITTED
2330485	WELLBORE DIAGRAM
2330486	CEMENT JOB SUMMARY
2330487	WIRELINE JOB SUMMARY
2330504	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Received additional Bison cement ticket with sacks on 1/4/2012 (Doc # 2330504). Used Jim Precup Inspection Report for cement retainer info for approval.	1/5/2012 5:16:48 PM
Engineer	Bison Cementing and Integrated Production Tickets have some holes. Used Jim Precup Field Inspection (# 665400022) to fill holes. "Perforated @1300ft/pumped down casing with 40 sks "G" / tagged cement top at 1203 ft/ perfed at 660 ft /set retainer at 550ft pumped 60 sks cement / perfed at 260 ft set retainer at 150 ft pumped 60 sks "g" cement / ran in 3 joints pumped 10 sks cement"	1/3/2012 4:03:04 PM

Total: 2 comment(s)