

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400223535

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-09283-00

6. County: WELD

7. Well Name: CHAMPLIN 525 AMOCO "A"

Well Number: 1

8. Location: QtrQtr: SWSW Section: 5

Township: 2N

Range: 63W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: 08/11/2011

Date of First Production this formation: 01/11/1978

Perforations Top: 7291

Bottom: 7346

No. Holes: 56

Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

SET CIBP @ 7240-7242. NO HOLE SIZE AVAILABLE.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

SET CIBP @ 7240-7242.

Date formation Abandoned: 08/11/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 7242 Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 09/13/2011

Date of First Production this formation: 10/20/2011

Perforations Top: 6608

Bottom: 6840

No. Holes: 114

Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐Frac Codell down 4-1/2" Csg w/ 208,322 gal Slickwater w/ 150,020# 40/70, 4,000# SB Excel, 0# .  
Frac Niobrara down 4-1/2" Csg w/ 248,178 gal Slickwater w/ 201,300# 40/70, 4,000# SB Excel, 0# .This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 01/10/2012 Hours: 24 Bbls oil: 15 Mcf Gas: 10 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 15 Mcf Gas: 10 Bbls H2O: 0 GOR: 666

Test Method: FLOWING Casing PSI: 776 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1204 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

CHOKE N/A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: 1/12/2012

Email : CARA.MAHLER@ANADARKO.COM

### **Attachment Check List**

Att Doc Num	Name
400223535	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)