

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



|                                   |    |    |    |
|-----------------------------------|----|----|----|
| DE                                | ET | OE | ES |
| Document Number:<br>400222227     |    |    |    |
| PluggingBond SuretyID<br>20030009 |    |    |    |

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ☒ COMMINGLE ☐

Refiling ☐  
Sidetrack ☐

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322  
5. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
6. Contact Name: Andrea Rawson Phone: (303)228-4253 Fax: (303)228-4286  
Email: arawson@nobleenergyinc.com  
7. Well Name: Everitt Well Number: 14-32  
8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
9. Proposed Total Measured Depth: 7928

WELL LOCATION INFORMATION

10. QtrQtr: NWSW Sec: 14 Twp: 11N Rng: 61W Meridian: 6  
Latitude: 40.919360 Longitude: -104.179660

Footage at Surface: 1980 feet FNL/FSL 660 feet FEL/FWL FWL

11. Field Name: Grover Field Number: 33380  
12. Ground Elevation: 5318 13. County: WELD

14. GPS Data:

Date of Measurement: 06/10/2009 PDOP Reading: 3.2 Instrument Operator's Name: Dennis Schneider

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2889 ft

18. Distance to nearest property line: 620 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2090 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Codell                 | CODL           |                         | 40                            | NWSW                                 |
| Niobrara               | NBRR           |                         | 40                            | NWSW                                 |

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

11N-61W, Sec 14 NW

25. Distance to Nearest Mineral Lease Line: 660 ft

26. Total Acres in Lease: 160

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 1,122         | 570       | 1,122   | 0       |
| 1ST         | 7+7/8        | 5+1/2          | 11.6  | 0             | 7,900         | 1,287     | 7,928   | 376     |

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments A Form 2A is not required for this recompletion because no pit will be constructed and there will be no additional surface disturbance beyond the originally disturbed area. No conductor casing will be set. A form 4 has been sent. form 4 Document # 2286276.

34. Location ID: 302935

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Andrea Rawson

Title: Regulatory Specialist

Date: 12/12/2011

Email: arawson@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline

Director of COGCC

Date: 1/29/2012

#### API NUMBER

05 123 30060 00

Permit Number: \_\_\_\_\_ Expiration Date: 1/28/2014

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

| Att Doc Num | Name                 |
|-------------|----------------------|
| 400222227   | FORM 2 SUBMITTED     |
| 400231732   | SURFACE AGRMT/SURETY |

Total Attach: 2 Files

### General Comments

| <u>User Group</u> | <u>Comment</u>  | <u>Comment Date</u>       |
|-------------------|---|---------------------------|
| Permit            | Final Review Completed. No LGD or public comment received.  | 1/12/2012<br>2:41:24 PM   |
| Permit            | Removed spacing order. Changed footages for Line 17: Distance to nearest building, road, railroad or overhead utility from 200' to 2889' & Line 18: Distance to nearest property line from 200' to 620' and change related form 2A from yes to no per operator. Ok to pass. | 1/12/2012<br>2:36:53 PM   |
| Permit            | ON HOLD: requesting removal of spacing. Requesting corrected footages for Line 17: Distance to nearest building, road, railroad or overhead utility & Line 18: Distance to nearest property line & change related form 2A from yes to no.<br><br>Form 4 doc # 2286276.      | 12/14/2011<br>11:57:12 AM |
| Permit            | Operator input #22a and edited SUA. Form has passed completeness.   | 12/13/2011<br>9:36:14 AM  |
| Permit            | Returned to draft at operators request.   | 12/13/2011<br>9:26:41 AM  |
| Permit            | Returned to draft. Missing #22a. Personal information on SUA.   | 12/13/2011<br>7:51:27 AM  |

Total: 6 comment(s)

### BMP

| <u>Type</u> | <u>Comment</u> |
|-------------|----------------|
|             |                |

Total: 0 comment(s)