

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

01/26/2012

Document Number:

664000315

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LEONARD, MIKE</u>
	<u>294990</u>	<u>309617</u>		

Operator Information:OGCC Operator Number: 10221 Name of Operator: RUNNING FOXES PETROLEUM INCAddress: 6855 S. HAVANA ST #400City: CENTENNIAL State: CO Zip: 80112**Contact Information:**

Contact Name	Phone	Email	Comment
Keppel, Kent	(720) 889-0510	kkeppel@atoka.com	COUA
Wilson, Chuck	(720) 344-5155	chuckwilson@nighthawkenenergy.com	COO

Compliance Summary:QtrQtr: SWSE Sec: 32 Twp: 13S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/04/2010	200275645	PR	PR	S			N
02/22/2010	200232130	PR	SI	U			Y
12/03/2009	200223533	PR	PR	U			N
09/30/2009	200220195	DG	DG	S			N
09/17/2009	200218467	DG	DG	S			N
05/28/2009	200211634	PR	SI	U			Y
12/22/2008	200201280	PR	PR	U			Y
10/15/2008	200197606	PR	WO	U			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
294990	WELL	PR	12/07/2011	OW	073-06318	CRAIG 15-32	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	VEHICLES TRAVELING OFF OF MAIN ROAD AROUND MUDHOLE	REPAIR ROAD TO ENABLE VEHICLES TO STAY ON ROAD	03/30/2012

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	DOES NOT REFLECT CURRENT OPERATOR	Install sign to comply with rule 210.b.	03/30/2012
TANK LABELS/PLACARDS	Unsatisfactory	NO LABELS ON TREATER	Install sign to comply with rule 210.b.	03/30/2012
BATTERY	Unsatisfactory	DOES NOT REFLECT CURRENT OPERATOR	Install sign to comply with rule 210.b.	03/30/2012

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	CLEAN UP OILY SOIL AROUND PRODUCTION TANKS	03/30/2012

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory	STEEL PANELS		
WELLHEAD	Satisfactory	STEEL PANELS		
TANK BATTERY	Satisfactory	BARBED WIRE		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Satisfactory	PROPANE TANK AT WELLHED		
Deadman # & Marked	4	Satisfactory			
Bird Protectors	3	Satisfactory			
Pump Jack	1	Satisfactory	STANDARD		
Veritcal Heater Treater	1	Satisfactory			
Prime Mover	1	Satisfactory	GAS ENGINE		

Inspector Name: LEONARD, MIKE

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	200 BBLS	FIBERGLASS AST	,
S/U/V:	Comment:		SAME BERMS AS PRODUCTION TANKS	
Corrective Action:			Corrective Date:	

Paint

Condition	
-----------	--

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action	Corrective Date	
Comment		

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	200 BBLS	HEATED STEEL AST	38.866760,-103.577580
S/U/V:	Satisfactory	Comment: CENTRAL BATTERY FOR 15-32 AND 16-32		
Corrective Action:			Corrective Date:	

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action	Corrective Date	
Comment		

Inspector Name: LEONARD, MIKE

Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	200 BBLS	STEEL AST	,
S/U/V:	Comment:		SAME BERMS AS HEATED TANKS	
Corrective Action:			Corrective Date:	
Paint				
Condition				
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 309617

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
	No		

Corrective Action: INSTALL BMP'S TO PREVENT WIND EROSION Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 294990 API Number: 073-06318 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____ Wildlife Protection Devices (fired vessels): _____		

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation Pass

1003 f. Weeds Noxious weeds? _____ P _____

Comment: PIT AREA HAS NOT REVEGETATED. SMALL AMOUNT OF GRASS GROWTH EVDENT. EROSION FROM PAD IS EFFECTING PIT AREA

Inspector Name: LEONARD, MIKE

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Fail			

S/U/V: Unsatisfactory Corrective Date: 03/30/2012

Comment: _____

CA: INSTALL BMP'S TO PTREVENT EROSION FROM PAD. REPAIR ROAD TO ENABLE VEHICLE TRAVEL TO STAY ON ROAD.REPAIR ALL DAMAGE FROM NONCOMPLIANT VEHICLE TRAVEL OFF OF ROAD