

**From:** [Fischer, Alex](#)  
**To:** ["tpape@hrmres.com"](mailto:tpape@hrmres.com); ["Randy Booco"](#)  
**Cc:** [Neidel, Kris](#)  
**Subject:** FW: Buck Peak State 1-16; API 081-06178  
**Date:** Wednesday, January 25, 2012 10:34:39 AM  
**Attachments:** [Photo0132.jpg](#)  
[Photo0133.jpg](#)  
[Photo0135.jpg](#)  
[045.JPG](#)  
[047.JPG](#)  
[049.JPG](#)  
[FINAL letter AJF December 7, 2011.pdf](#)

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**Randy**-as you are completing the Form 19, please provide the following:

- A narrative for each of the photos explaining in detail the moisture on the berm and pad, the absorbent pads near the puddle and staining of oil;
- Detail information regarding the operations, (ie. Frequency and quantity of fluids being transferred to the 400 bbl tank) and the location(s) these fluids originated from; and
- Chemical analysis of the fluids being transferred to the location of the 400 bbl tank.

**Terry**-we are also requesting that HRM provide:

- Closure documentation of the pit. If you cannot provide this information, then the operator shall prepare a Form 27 to investigate and properly document the closure of the pit in accordance to the existing 900 and 1000 Series Rules; and
- Along with the Form 19 Spill Report, provide a timeline regarding a path forward for documenting proper pit closure. The COGCC realizes that the pit was closed prior to HRM, however, there is no documentation regarding closure.

Thanks

Alex

[Alex Fischer, P.G.](#)

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**From:** Fischer, Alex  
**Sent:** Thursday, January 19, 2012 12:24 PM  
**To:** 'tpape@hrmres.com'  
**Cc:** Neidel, Kris; Allison, Rick  
**Subject:** Buck Peak State 1-16; API 081-06178

Terry,

On January 12, 2012, I was at the above reference location working on the Complaint # 200327740 regarding the potential surface damage from an alleged well blow out in or about 2004. You were copied on the letter report that was sent to Mr. Mark Voloshin. The letter does indicate that the surface damage may not be a result of oil and gas activities. While on location I noted oil accumulation around the well head with absorbent pads on the ground surface. There was staining coming from the well head beneath the well enclosure on the ground surface. There was a flange that appeared to be leaking. There appeared to be recent working of the soil on the pad as evidenced by equipment and blade tracks (see photos 045, 047, and 049).

An approximate 500 bbl tank within a berm was observed. This tank is not properly placard or labeled. Photos 0132, 0133, and 0135, (taken by others) show evidence that there has been a release of fluids within and outside of the berm.

Please provide a Form 19 Spill Report within 10-days of this email.

Additionally, in the letter sent to Mr. Voloshin, the COGCC is requiring closure documentation of the pit. A copy of the letter report was sent to you and Roger Hutson on December 8, 2011. Please see attached letter.

Thanks,

Alex

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