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**From:** Fischer, Alex

**Sent:** Friday, January 27, 2012 8:13 AM

**To:** 'Mark Johnson'

**Cc:** Neidel, Kris; 'Randy Booco'; Allison, Rick; Ikenouye, Teri; Schoepflin, Sharon; Ramos, Martha

**Subject:** RE: Buck Peak State 1-16; API 081-06178

Mark,

Thanks for the update and information. On January 24, 2012, Randy Booco called me and said that there has never been a spill associated with operation activities of the 400 bbl which was installed last summer /fall. Attached please find the email with accompanying attachments I sent to Randy B. and HRM regarding requirements by the COGCC. Since the COGCC is investigating an ongoing complaint with an additional complaint at the facility, the Form 19 and associated questions in the email shall be addressed. If indeed the spill was less than 1 bbl, then that should be explained in detail on the Form 19.

The COGCC database does not show that Peakview Energy as an approved operator, nor are they bonded at this time in the State of Colorado.

- Please contact Teri Ikenouye at: 303-894-2100 X 5128 regarding the Form to Change of Operator for wells, pits and other facilities that Peakview has acquired.
- Please contact Sharon Schoepflin at: 303-894-2100 X 5109 or Martha Ramos at: 303-894-2100 X 5123 regarding bonding and financial assurance requirements.

The COGCC would certainly entertain meeting with Peakview Energy to discuss the Buck Peak State 1-16 and other assets acquired by Peakview Energy.

My contact information is below, please do not hesitate to contact me.

Thanks

Alex

Alex Fischer, P.G.  
Environmental Supervisor - Western Colorado  
Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
(303) 894-2100 ext. 5138  
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**From:** Mark Johnson [mailto:mark@banko1.com]  
**Sent:** Thursday, January 26, 2012 2:41 PM  
**To:** Fischer, Alex  
**Subject:** RE: Buck Peak State 1-16; API 081-06178

Alex,

I am working with Peakview Energy the new owner of the Buck Peak State 1-16 and Booco's Contract Service the operator of this well. I made a trip to the well on 1/19/2012 and met with Randy Booco. I was told that there was a minor salt water spill but it was less than 1 bbl. It is my understanding that this does not need to be reported.

Please send me a template as to what you want placed on the outside of the tank and I will have it done.

As for the oil accumulation around the well head, I will have Randy clean up around the area of the injection screen, he told me this was on his to-do list.

I am just beginning to look into the pit closure issue and would entertain all the help you can provide. We hope for the easiest solution to the missing pit closure report.

Peakview Energy wants to develop a good working relationship with your office and I hope resolving these issues with you will be a positive first step.

Thanks  
Mark Johnson  
Banko Petroleum Management  
303-820-4480

Terry,

On January 12, 2012, I was at the above reference location working on the Complaint # 200327740 regarding the potential surface damage from an alleged well blow out in or about 2004. You were copied on the letter report that was sent to Mr. Mark Voloshin. The letter does indicate that the surface damage may not be a result of oil and gas activities. While on location I noted oil accumulation around the well head with absorbent pads on the ground surface. There was staining coming from the well head beneath the well enclosure on the ground surface. There was a flange that appeared to be leaking. There appeared to be recent working of the soil on the pad as evidenced by equipment and blade tracks (see photos 045, 047, and 049).

An approximate 500 bbl tank within a berm was observed. This tank is not properly placarded or labeled. Photos 0132, 0133, and 0135, (taken by others) show evidence that there has been a release of fluids within and outside of the berm.

Please provide a Form 19 Spill Report within 10-days of this email.

Additionally, in the letter sent to Mr. Voloshin, the COGCC is requiring closure documentation of the pit. A copy of the letter report was sent to you and Roger Hutson on December 8, 2011. Please see attached letter.

- The operator shall provide closure documentation of the pit. If they cannot provide this information, then the operator shall prepare a Form 27 to investigate and properly document the closure of the pit in accordance to the existing 900 and 1000 Series Rules.

Along with the Form 19 Spill Report, provide a timeline regarding a path forward for documenting proper pit closure. The COGCC realizes that the pit was closed prior to HRM, however, there is no documentation regarding closure.

Thanks,

Alex

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