

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 06/22/2011 Date of First Production this formation: _____

Perforations Top: 6748 Bottom: 6787 No. Holes: 12 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

74,392 gallons of clean water pumped with 45,289 pounds of sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 07/01/2011 Date of First Production this formation: 07/02/2011

Perforations Top: 6192 Bottom: 6215 No. Holes: 9 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

49,742 gallons of clean water pumped with 29,333 pounds of sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED

Treatment Date: 08/20/2011 Date of First Production this formation: 06/23/2011

Perforations Top: 3913 Bottom: 6787 No. Holes: 264 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1,407,475 gallons of clean water pumped with 816,400 pounds of sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/05/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1198 Bbls H2O: 223

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1198 Bbls H2O: 223 GOR: 0

Test Method: Flowing Casing PSI: 1640 Tubing PSI: 1270 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6151 Tbg setting date: 11/04/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/20/2011 Date of First Production this formation: 07/02/2011

Perforations Top: 3913 Bottom: 6146 No. Holes: 228 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1,190,350 gallons of clean water pumped with 685,167 pounds of sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: 1/26/2012 Email: jjustus@chevron.com

Attachment Check List

Att Doc Num	Name
400245838	FORM 5A SUBMITTED
400245846	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)