

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400245811

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489

5. API Number 05-045-17211-00
6. County: GARFIELD
7. Well Name: SKR
Well Number: 698-04-AV-09
8. Location: QtrQtr: NESW Section: 4 Township: 6S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 06/30/2011 Date of First Production this formation: 07/01/2011
Perforations Top: 6367 Bottom: 6464 No. Holes: 24 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

143,766 gallons of clean water pumped with 81,800 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 06/22/2011 Date of First Production this formation: 06/23/2011

Perforations Top: 6500 Bottom: 6709 No. Holes: 24 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

120,180 gallons of clean water pumped with 67,800 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 07/07/2011 Date of First Production this formation: 07/08/2011

Perforations Top: 6108 Bottom: 6120 No. Holes: 6 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

46,377 gallons of clean water pumped with 26,289 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES

Status: COMMINGLED

Treatment Date: 08/20/2011

Date of First Production this formation: 06/23/2011

Perforations Top: 3874 Bottom: 6709 No. Holes: 282 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

1,683,672 gallons of clean water pumped with 1,020,380 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 11/07/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1140 Bbls H2O: 191

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1140 Bbls H2O: 191 GOR: 0

Test Method: Flowing Casing PSI: 1310 Tubing PSI: 1060 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6082 Tbg setting date: 12/22/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 08/20/2011

Date of First Production this formation: 07/10/2011

Perforations Top: 3874 Bottom: 6095 No. Holes: 228 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

1,373,349 gallons of clean water pumped with 844,4917 pounds of sand.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Justus

Title: Regulatory Specialist Date: 1/26/2012 Email: jjustus@chevron.com

Attachment Check List

Att Doc Num	Name
400245811	FORM 5A SUBMITTED
400245834	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)