

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 06/22/2011 Date of First Production this formation: 06/23/2011

Perforations Top: 6500 Bottom: 6709 No. Holes: 24 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

120,180 gallons of clean water pumped with 67,800 pounds of sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 07/07/2011 Date of First Production this formation: 07/08/2011

Perforations Top: 6108 Bottom: 6120 No. Holes: 6 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

46,377 gallons of clean water pumped with 26,289 pounds of sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED

Treatment Date: 08/20/2011 Date of First Production this formation: 06/23/2011

Perforations Top: 3874 Bottom: 6709 No. Holes: 282 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1,683,672 gallons of clean water pumped with 1,020,380 pounds of sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/07/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1140 Bbls H2O: 191

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1140 Bbls H2O: 191 GOR: 0

Test Method: Flowing Casing PSI: 1310 Tubing PSI: 1060 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6082 Tbg setting date: 12/22/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/20/2011 Date of First Production this formation: 07/10/2011

Perforations Top: 3874 Bottom: 6095 No. Holes: 228 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1,373,349 gallons of clean water pumped with 844,4917 pounds of sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: 1/26/2012 Email: jjustus@chevron.com

Attachment Check List

Att Doc Num	Name
400245811	FORM 5A SUBMITTED
400245834	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)