

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

11/21/2011

Document Number:

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 101100

Contact Name: PAUL THOMPSON

Name of Operator: ROCKY MOUNTAIN BLUEBIRD RANCH, A CAL

Phone: (505) 327-4892

Address: 5826 PRESLEY WAY

Fax: (505) 327-9834

City: OAKLAND State: CA Zip: 94618

Email: PAUL@WALSHENG.NET

For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073

COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-083-06631-00

Well Name: STEPHEN KINNEY #1

Well Number: 1

Location: QtrQtr: NESW Section: 11 Township: 35N Range: 14W Meridian: N

County: MONTEZUMA

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.303410

Longitude: -108.363790

GPS Data:

Date of Measurement: PDOP Reading: 6.0 GPS Instrument Operator's Name: ERNEST MASSES

Reason for Abandonment: ☒ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	724	812	08/03/2007		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	20	239	90	239	0	
1ST	6+1/4	4+1/2	10.5	889	115	889	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 66 sks cmt from 867 ft. to 0 ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL C THOMPSON

Title: AGENT/ENGINEER Date: 11/15/2011 Email: PAUL@WALSHENG.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 1/26/2012

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 7/25/2012

1) Provide 48 hour notice of MIRU to COGCC Inspector, Steve Labowskie at 970-259-094 or steve.labowskie@state.co.us

Attachment Check List

Att Doc Num	Name
1792367	WELLBORE DIAGRAM
2285917	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed as per Mark Weems with continued activity on NOAV.	1/26/2012 11:03:10 AM
Engineer	This form substitutes the sundry notice required for the NOAV doc#200320926	1/26/2012 10:55:35 AM
Permit	Will remain ON HOLD until the NOAV is addressed.	1/26/2012 10:14:21 AM
Permit	Form 5 and 5A have been submitted but as of yet are not in the system. BY	11/22/2011 7:02:41 AM

Total: 4 comment(s)