

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 08/24/2011 Date of First Production this formation: 09/25/2006

Perforations Top: 7714 Bottom: 7756 No. Holes: 126 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

SET SAND PLUG @ 7500-7730

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

SET SAND PLUG @ 7500-7730

Date formation Abandoned: 08/24/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7730 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/14/2011 Date of First Production this formation: 01/13/2012

Perforations Top: 6996 Bottom: 7282 No. Holes: 116 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

CDRF-NBREC

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/22/2012 Hours: 24 Bbls oil: 22 Mcf Gas: 128 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 22 Mcf Gas: 128 Bbls H2O: 0 GOR: 5818

Test Method: FLOWING Casing PSI: 996 Tubing PSI: 815 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 53

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 09/14/2011 Date of First Production this formation: 01/13/2012

Perforations Top: 6996 Bottom: 7130 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 247,046 gal Slickwater w/ 200,320# 40/70, 4,240# SB Excel, 0# .

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)