

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400245566

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-23137-00 6. County: WELD
7. Well Name: PSC Well Number: 24-3
8. Location: QtrQtr: NWSE Section: 3 Township: 3N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 09/14/2011 Date of First Production this formation: 01/13/2012
Perforations Top: 7267 Bottom: 7282 No. Holes: 60 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CDL REPERF 8/26/2011: 7267-7282 HOLES 15 SIZE .38
Re-Frac Codell down 4-1/2" Csg w/ 205,212 gal Slickwater w/ 150,180# 40/70, 4,160# SB Excel, 0# .

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 08/24/2011 Date of First Production this formation: 09/25/2006

Perforations Top: 7714 Bottom: 7756 No. Holes: 126 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SET SAND PLUG @ 7500-7730

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET SAND PLUG @ 7500-7730

Date formation Abandoned: 08/24/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7730 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/14/2011 Date of First Production this formation: 01/13/2012

Perforations Top: 6996 Bottom: 7282 No. Holes: 116 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CDRF-NBREC

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/22/2012 Hours: 24 Bbls oil: 22 Mcf Gas: 128 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 22 Mcf Gas: 128 Bbls H2O: 0 GOR: 5818

Test Method: FLOWING Casing PSI: 996 Tubing PSI: 815 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 53

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 09/14/2011 Date of First Production this formation: 01/13/2012

Perforations Top: 6996 Bottom: 7130 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 247,046 gal Slickwater w/ 200,320# 40/70, 4,240# SB Excel, 0# .

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)