

Inspector Name: NEIDEL, KRIS

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

01/25/2012

Document Number:

662300137

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: NEIDEL, KRIS
	116589			

Operator Information:

OGCC Operator Number: 10195 Name of Operator: WINTER RIDGE ENERGY LLC

Address: 410 17TH STREET #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
D, Jerry	720-359-1605	jerrydsmo@msn.com	

Compliance Summary:

QtrQtr: _____ Sec: _____ Twp: _____ Range: _____

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/16/2010	200240102	PR	PR	U			Y

Inspector Comment:

Upon routine field inspection it was discovered that a discharge of crude oil occurred from the separation facility, downstream from the settling ponds sometime prior to inspection on 1/23/2012. Signs reflecting the change of operator, complete with emergency contact numbers and well ID's (see rule 210.b(2)) have not been installed. Labels on tanks have not been installed. A Form 10 should be submitted for facility id 116589, winter ridge is currently the operator of record but POC-I llc is the operator of the field.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
116589	PIT		09/23/1999		-	ILES DOME SUNDANCE TANK BAT. 2	<input checked="" type="checkbox"/>

Equipment:Location Inventory**Location**

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	no sign at tank battery, id the wells that are sent to battery.	Install sign to comply with rule 210.b.	02/29/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 02/29/2012Comment: emergency contact numbers not on sign.Corrective Action: install sign to comply with rule 210**Spills:**

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	1	Satisfactory	facility is central collection facility for felid, it is unknown what wells feed to this facility.		

Tanks/Berms:							<input type="checkbox"/> New Tank	Tank ID: _____	
Contents			#	Capacity	Type	SE GPS			
OTHER			2	300 BBLS	STEEL AST	,			
S/U/V:		Unsatisfactory		Comment:		prevent spills and remediate current spills.			
Corrective Action:		spills on and around tanks					Corrective Date:		

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment	all 2nd containment of tank battery drains through a culvert under access road and to the pit area.		

<u>Tanks/Berms:</u>		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents		#	Capacity	Type	SE GPS
CRUDE OIL		2	400 BBLS	STEEL AST	,
S/U/V:	Unsatisfactory		Comment:	prevent spills and remediate current spills.	
Corrective Action:		spills on and around tanks			Corrective Date: 02/29/2012

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment	all 2nd containment of tank battery drains through a culvert under access road and to the pit area.		

Inspector Name: NEIDEL, KRIS

Tanks/Berms: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	4	400 BBLS	STEEL AST	,

S/U/V: Unsatisfactory Comment: prevent spills and remediate current spills.

Corrective Action: spills on and around tanks Corrective Date: **02/29/2012**

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action Corrective Date

Comment all 2nd containment of tank battery drains through a culvert under access road and to the pit area.

Venting:

Yes/No Comment
NO it is not belived that any venting is ongoing, there is no form 4 for venting on file.

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 116589

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 116589 API Number: - Status: _____ Insp. Status: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Inspector Name: NEIDEL, KRIS

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: NEIDEL, KRIS

Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____		Subsidence _____	
Comment: _____			
Corrective Action: _____			Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Skimming/Settling	Lined: NO	Pit ID: 116589	Lat: 40.306140	Long: -107.688191
-----------------------------	-----------	----------------	----------------	-------------------

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: Fence/Net Netting Condition: Gaps

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): _____ Comment: pit is not lined, it is netted. pits are the a part of the oil/water separation and the last chance of oil knock out prior to surface discharge.

Corrective Action: _____ Date: _____