FORM 5		
Rev 02/08		

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number:

400160444

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 10276

2. Name of Operator: PINE RIDGE OIL & GAS LLC

3. Address: 600 17TH ST STE 800S

City: DENVER   State: CO   Zip: 80202

4. Contact Name: Paul Gottlob

Phone: (303) 226-1316

Fax: (303) 226-1301

5. API Number: 05-043-06202-00

6. County: FREMONT

7. Well Name: Elliot Ness   Well Number: 22-17

8. Location: QtrQtr: SENW   Section: 17   Township: 19S   Range: 69W   Meridian: 6

Footage at surface: Distance: 2520 feet   Direction: FNL   Distance: 2259 feet   Direction: FWL

As Drilled Latitude: 38.396173   As Drilled Longitude: -105.136490

GPS Data:

Data of Measurement: 05/06/2011   PDOP Reading: 1.8   GPS Instrument Operator's Name: Chris Pearson

** If directional footage at Top of Prod. Zone   Dist.: 1908 feet. Direction: FNL   Dist.: 1832 feet. Direction: FWL

Sec: 17   Twp: 19S   Rng: 69W

** If directional footage at Bottom Hole   Dist.: 1012 feet. Direction: FNL   Dist.: 1089 feet. Direction: FWL

Sec: 17   Twp: 19S   Rng: 69W

9. Field Name: FLORENCE-CANON CITY   10. Field Number: 24600

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/10/2011   13. Date TD: 05/05/2011   14. Date Casing Set or D&A: 05/05/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 3860   TVD** 3086   17 Plug Back Total Depth   MD 3855   TVD** 3084

18. Elevations   GR 5211   KB 5222

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

No Logs Run

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	1/4	0	71	3	0	71	VISU
SURF	12+1/4	8+5/8	24	0	563	210	0	563	VISU
1ST	7+7/8	5+1/2	11.6	0	3,855				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,751	3,855	☐	☐	

Comment:

Conductor cement calculations in cubic yards.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob

Title: Sr. Engineering Tech.   Date: 9/19/2011   Email: paul.gottlob@cometridgeresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name	Yes	No
400173106	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400171426	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

Att Doc Num	Document Name	Yes	No
400160444	FORM 5 SUBMITTED	Yes ☒	No ☐
400206446	WELLBORE DIAGRAM	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date
Permit	NO LOGS RUN, APD DOES NOT REQ LOGS, PASSING TO ENGINEER FOR DECISION.	10/24/2011 7:26:17 AM

Total: 1 comment(s)