

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400234776

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275

4. Contact Name: Loni Davis

2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC

Phone: (970) 332-3585

3. Address: P O BOX 250

Fax: (970) 332-3587

City: WRAY State: CO Zip: 80758

5. API Number 05-125-11254-00

6. County: YUMA

7. Well Name: STATE

Well Number: 36-05

8. Location: QtrQtr: SWNW Section: 36 Township: 1N Range: 46W Meridian: 6

9. Field Name: YODEL Field Code: 98640

### Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 12/22/2011

Date of First Production this formation: 12/23/2011

Perforations	Top:	2410	Bottom:	2430	No. Holes:	40	Hole size:	47/100
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Provide a brief summary of the formation treatment:

Open Hole: 

Used 42,667 gals 30# Gel containing 48,020# 16/30 Daniels sand, 49,980# 12/20 Texas Gold sand, & 60 tons CO2

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	01/03/2012	Hours:	Bbbs oil:	0	Mcf Gas:	0	Bbbs H2O:	0
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Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	51	Bbls H2O:	0	GOR:	0
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Test Method: Flowing	Casing PSI: 315	Tubing PSI: 0	Choke Size: 1/2
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	996	API Gravity Oil:	0
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Tubing Size:                      Tubing Setting Depth:                      Tbg setting date:                      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

This well was drilled in 2008 when Rosetta Resources was the operator. Augustus Energy has frac'd the well and brought it online. Rosetta's (sparse) records showed they had perf'd from 2400-2410 @ 4spf. Augustus perf'd from 2410-2430 @ 2spf.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Loni J. Davis

Title: Oper Acctg & Req Spec                      Date:            1/4/2012                      Email   ldavis@augustusenergy.com

### Attachment Check List

Att Doc Num	Name
400234776	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Cement ticket rcd 1/25/2012.	1/25/2012 7:24:48 AM
Permit	Email to opr re missing cement ticket 1/24/2012 NKP	1/24/2012 3:52:58 PM

Total: 2 comment(s)