

FORM
INSPRev
05/11State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Inspection Date:

01/18/2012

Document Number:

662300120

Overall Inspection:

Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: NEIDEL, KRIS
	418833	418843		

Operator Information:

OGCC Operator Number: 78110 Name of Operator: SWEPI LP

Address: 4582 S ULSTER ST PKWY #1400

City: DENVER State: CO Zip: 80237

Contact Information:

Contact Name	Phone	Email	Comment
Pearce, Pete	970-824-6827	Pete.pearce@shell.com	

Compliance Summary:

QtrQtr: SWSE Sec: 31 Twp: 5N Range: 90W

Inspector Comment:

wells on production, all excess gas is being burned through combustor.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
418833	WELL	XX	08/20/2010		081-07620	DURHAM 2-31	X
418856	WELL	XX	08/20/2010		081-07622	DURHAM 1-31	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: 1	Wells: 2	Production Pits: _____
Condensate Tanks: 1	Water Tanks: 2	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: 2	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: 2
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: 2	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory		Install sign to comply with rule 210.b.	03/01/2012

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heater Treater	2	Unsatisfactory	treaters are considered a tank and should have 2nd containment.	berm treater.	04/01/2012

Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	400 BBLS	HEATED STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Other				

<u>Predrill</u>				
Location ID: 418843				
Site Preparation:				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
Corrective Action:		Date:	CDP Num.:	
Form 2A COAs:				
Group	User	Comment	Date	
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/13/2010	
Wildlife BMPs:				

BMP Type	Comment
PROPOSED BMPs	<p>EAST RESOURCES INC.</p> <p>BEST MANAGEMENT PRACTICES SUMMARY</p> <p>Stormwater management plans (SWMP) are in place to ensure compliance with the Colorado Oil & Gas Conservation Commission and the Colorado Department of Health and Environment requirements. East Resources Inc utilizes sediment containment systems which include silt fencing, straw bales, berms, erosion control blankets, etc. BMP's used will vary according to site slopes, drainage patterns, and other site - specific conditions. A copy of the SWMP is kept in our office.</p> <p>Spill Prevention Plan is in place to address any spills associated with East Resources Inc operations.</p> <p>Any waste and trash will removed from the site for disposal.</p> <p>Routine maintenance will be limited to fueling and lubrication of equipment. Drip Pans will be used during fueling and maintenance to contain spills or leaks. Hay bales will be placed as sound barriers on locations that are close to residence as required.</p>

Stormwater:**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Inspector Name: NEIDEL, KRIS

Facility ID: 418833 API Number: 081-07620 Status: XX Insp. Status: XX

Facility ID: 418856 API Number: 081-07622 Status: XX Insp. Status: XX

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: DRY LAND, RANGELAND

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

Inspector Name: NEIDEL, KRIS

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION
Cropland
Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland
Top soil replaced _____ Recontoured _____ 80% Revegetation _____
1003 f. Weeds Noxious weeds? _____
Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
Final Land Use: DRY LAND, RANGELAND
Reminder: _____
Comment: _____
Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						