

FORM
INSPRev
05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/12/2012

Document Number:

659800014

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>222818</u>	<u>312911</u>		<u>FISCHER, ALEX</u>

Operator Information:OGCC Operator Number: 10273 Name of Operator: HRM RESOURCES LLCAddress: 410 17TH STREET #1200City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Terry Pape		tpape@hrmres.com	
NEIDEL, KRIS		kris.neidel@state.co.us	

Compliance Summary:QtrQtr: SWNE Sec: 16 Twp: 6N Range: 90W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/21/2009	200217464	RT	AC	S			N
12/11/2008	200200044	RT	AC	S			N
07/06/2007	200114260	RT	AC	S		P	N
05/23/2006	200090604	RT	AC	S		P	N
02/09/2005	200066331	MI	AC	S		P	N
08/02/2004	200057479	RT	AC	S		P	N
09/28/2003	200044375	RT	AC	S		P	N
09/17/2002	200030505	RT	AC	S		P	N
10/24/2000	200012827	MI	SI	S		P	N
06/19/2000	200010072	ID	TA	S		P	N
11/12/1996	500154539	MT					

Inspector Comment:

On January 12, 2012, I was at the above reference location working on the Complaint # 200327740 regarding the potential surface damage from an alleged well blow out in or about 2004. You were copied on the letter report that was sent to Mr. Mark Voloshin. The letter does indicate that the surface damage may not be a result of oil and gas activities. While on location I noted oil accumulation around the well head with absorbent pads on the ground surface. There was staining coming from the well head beneath the well enclosure on the ground surface. There was a flange that appeared to be leaking. There appeared to be recent working of the soil on the pad as evidenced by equipment and blade tracks. An approximate 500 bbl tank within a berm was observed. Please provide a Form 19 Spill Report within 10-days of this email. There is evidence that there has been a release of fluids within and outside of the berm. Additionally, in the letter sent to Mr. Voloshin, the COGCC is requiring closure documentation of the pit. A copy of the letter report was sent to you and Roger Hutson on December 8, 2011. The operator shall provide closure documentation of the pit. If they cannot provide this information, then the operator shall prepare a Form 27 to investigate and properly document the closure of the pit in accordance to the existing 900 and 1000 Series Rules. Along with the Form 19 Spill Report, provide a timeline regarding a path forward for documenting proper pit closure. The COGCC realizes that the pit was closed prior to HRM, however, there is no documentation regarding closure.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
222818	WELL	PR	06/01/2011		081-06178	BUCK PEAK STATE 1-16

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 312911

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: WATER Description: _____ Estimated Spill Volume: _____

Comment: While on location oil accumulation was noted around the well head with absorbent pads on the ground surface.

Corrective Action: Complete a Form 19 Date: 01/30/2012

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200327740	SOIL CONTAMINATION	NEIDEL, KRIS	COGCC staff was contacted by land owner to investigate soil in a semi-circle shape around well head that has not been productive as agriculture land. The land owner remembers a "few years" back an event took place while a work over rig was on the well; the crew evacuated and one member of the crew was hurt. According to the land owner ever since this event the soil in question has not produced; hay or even weeds. Onsite meeting included COGCC field inspector Kris Neidel and land owner Mark Voloshin. Pictures were taken.	07/11/2011

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: FISCHER, ALEX

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
<p>On January 12, 2012, I was at the above reference location working on the Complaint # 200327740 regarding the potential surface damage from an alleged well blow out in or about 2004. You were copied on the letter report that was sent to Mr. Mark Voloshin. The letter does indicate that the surface damage may not be a result of oil and gas activities. While on location it was noted oil accumulation around the well head with absorbent pads on the ground surface. There was staining coming from the well head beneath the well enclosure on the ground surface. There was a flange that appeared to be leaking. There appeared to be recent working of the soil on the pad as evidenced by equipment and blade tracks .</p> <p>An approximate 500 bbl tank within a berm was observed. This tank is not properly placard or labeled. Photos (taken by others) show evidence that there has been a release of fluids within and outside of the berm.</p> <p>Provide a Form 19 Spill Report by January 30, 2012.</p> <p>The operator shall provide closure documentation of the pit. If they cannot provide this information, then the operator shall prepare a Form 27 to investigate and properly document the closure of the pit in accordance to the existing 900 and 1000 Series Rules.</p> <p>Along with the Form 19 Spill Report, provide a timeline regarding a path forward for documenting proper pit closure. The COGCC realizes that the pit was closed prior to HRM, however, there is no documentation regarding closure.</p>	fischera	01/23/2012