

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

01/12/2012

Document Number:

659800014

Overall Inspection:

**Violation****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>222818</u>	<u>312911</u>		<u>FISCHER, ALEX</u>

**Operator Information:**OGCC Operator Number: 10273 Name of Operator: HRM RESOURCES LLCAddress: 410 17TH STREET #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Terry Pape		tpape@hrmres.com	
NEIDEL, KRIS		kris.neidel@state.co.us	

**Compliance Summary:**QtrQtr: SWNE Sec: 16 Twp: 6N Range: 90W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/21/2009	200217464	RT	AC	S			N
12/11/2008	200200044	RT	AC	S			N
07/06/2007	200114260	RT	AC	S		P	N
05/23/2006	200090604	RT	AC	S		P	N
02/09/2005	200066331	MI	AC	S		P	N
08/02/2004	200057479	RT	AC	S		P	N
09/28/2003	200044375	RT	AC	S		P	N
09/17/2002	200030505	RT	AC	S		P	N
10/24/2000	200012827	MI	SI	S		P	N
06/19/2000	200010072	ID	TA	S		P	N
11/12/1996	500154539	MT					

**Inspector Comment:**

On January 12, 2012, I was at the above reference location working on the Complaint # 200327740 regarding the potential surface damage from an alleged well blow out in or about 2004. You were copied on the letter report that was sent to Mr. Mark Voloshin. The letter does indicate that the surface damage may not be a result of oil and gas activities. While on location I noted oil accumulation around the well head with absorbent pads on the ground surface. There was staining coming from the well head beneath the well enclosure on the ground surface. There was a flange that appeared to be leaking. There appeared to be recent working of the soil on the pad as evidenced by equipment and blade tracks. An approximate 500 bbl tank within a berm was observed. Please provide a Form 19 Spill Report within 10-days of this email. There is evidence that there has been a release of fluids within and outside of the berm. Additionally, in the letter sent to Mr. Voloshin, the COGCC is requiring closure documentation of the pit. A copy of the letter report was sent to you and Roger Hutson on December 8, 2011. The operator shall provide closure documentation of the pit. If they cannot provide this information, then the operator shall prepare a Form 27 to investigate and properly document the closure of the pit in accordance to the existing 900 and 1000 Series Rules. Along with the Form 19 Spill Report, provide a timeline regarding a path forward for documenting proper pit closure. The COGCC realizes that the pit was closed prior to HRM, however, there is no documentation regarding closure.

**Related Facilities:**

Inspector Name: FISCHER, ALEX

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name		
222818	WELL	PR	06/01/2011		081-06178	BUCK PEAK STATE 1-16	<input type="checkbox"/>	

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number: (S/U/V) \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 312911

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****Wildlife BMPs:****Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Environmental****Spills/Releases:**

Type of Spill: WATER Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: While on location oil accumulation was noted around the well head with absorbent pads on the ground surface.

Corrective Action: Complete a Form 19

Date: 01/30/2012

Reportable: \_\_\_\_\_

GPS: Lat \_\_\_\_\_

Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_

Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

<b>Complaint:</b>				
Tracking Num	Category	Assigned To	Description	Incident Date
200327740	SOIL CONTAMINATION	NEIDEL, KRIS	COGCC staff was contacted by land owner to investigate soil in a semi-circle shape around well head that has not been productive as agriculture land. The land owner remembers a "few years" back an event took place while a work over rig was on the well; the crew evacuated and one member of the crew was hurt. According to the land owner ever since this event the soil in question has not produced; hay or even weeds. Onsite meeting included COGCC field inspector Kris Neidel and land owner Mark Voloshin. Pictures were taken.	07/11/2011

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

Inspector Name: FISCHER, ALEX

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

**Storm Water:**

Loc Erosion BMPs

BMP  
Maintenance

Lease Road Erosion  
BMPs

Lease BMP  
Maintenance

Chemical BMPs

Chemical BMP  
Maintenance

Comment

S/U/V: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>On January 12, 2012, I as at the above reference location working on the Complaint # 200327740 regarding the potential surface damage from an alleged well blow out in or about 2004. You were copied on the letter report that was sent to Mr. Mark Voloshin. The letter does indicate that the surface damage may not be a result of oil and gas activities. While on location it was noted oil accumulation around the well head with absorbent pads on the ground surface. There was staining coming from the well head beneath the well enclosure on the ground surface. There was a flange that appeared to be leaking. There appeared to be recent working of the soil on the pad as evidenced by equipment and blade tracks .</p> <p>An approximate 500 bbl tank within a berm was observed. This tank is not properly placard or labeled. Photos (taken by others) show evidence that there has been a release of fluids within and outside of the berm.</p> <p>Provide a Form 19 Spill Report bu January 30, 2012.</p> <p>The operator shall provide closure documentation of the pit. If they cannot provide this information, then the operator shall prepare a Form 27 to investigate and properly document the closure of the pit in accordance to the existing 900 and 1000 Series Rules.</p> <p>Along with the Form 19 Spill Report, provide a timeline regarding a path forward for documenting proper pit closure. The COGCC realizes that the pit was closed prior to HRM, however, there is no documentation regarding closure.</p>	fischera	01/23/2012