

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-07895-00
6. County: LAS ANIMAS
7. Well Name: LORENCITO
Well Number: 5-31-33-66 KV
8. Location: QtrQtr: SWNW Section: 31 Township: 33S Range: 66W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: SHUT IN
Treatment Date: Date of First Production this formation:
Perforations Top: 555 Bottom: 558 No. Holes: 12 Hole size: 0.48
Provide a brief summary of the formation treatment: Open Hole:
Revised Form 5A to show Raton perforations for testing only. Remaining Vermejo intervals of 1319' - 1324' , 1350' - 1353' , 1406' - 1412' , 1433' - 1437' , 1443' - 1446' have been abandoned through retrievable bridge plug recorded below.
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: 01/13/2011 Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: 590 Sacks cement on top:

Comment:
Revised Form 5A to show open perf intervals in the Raton formation for testing purposes only. Also to show well as "shut-in" and to show retrievable bridge plug that was set on 1/13/2011 to abandon previous Vermejo intervals of 1319' - 1324' , 1350' - 1353' , 1406' - 1412' , 1433' - 1437' , 1443' - 1446'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Judy Glinisty
Title: Sr. Engineering Tech Date: 3/28/2011 Judy.Glinisty@pxd.com

Email
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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