

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286358

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: MATT BARBER

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19662-00

6. County: GARFIELD

7. Well Name: ExxonMobil

Well Number: GM 14-26

8. Location: QtrQtr: NWSE Section: 27 Township: 6S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Date: 03/09/2011

Date of First Production this formation: 03/23/2011

Perforations	Top:	6126	Bottom:	7946	No. Holes:	144	Hole size:	35/100
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Provide a brief summary of the formation treatment:

Open Hole:

3,480 gals 7-1/2% hcl; 1,141,394# 30/50 sand; 52,037 bbls slickwater (summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	06/17/2011	Hours:	24	Bbls oil:		Mcf Gas:	1367	Bbls H2O:	
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
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Test Method: FLOWING	Casing PSI: 2066	Tubing PSI: 1857	Choke Size: 45/60
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1097	API Gravity Oil:	0
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Tubing Size: 2 + 3/8 Tubing Setting Depth: 7710 Tbg setting date: 06/09/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MATT BARBER

Title: SR REGULATORY SPEC Date: 11/29/2011 Email: MATT.BARBER@WILLIAMS.COM

Attachment Check List

Att Doc Num	Name
2286358	FORM 5A SUBMITTED
2286359	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added field name	1/19/2012 4:56:08 PM

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