

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 18 2012

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip 80202
4. Contact Name: Greg Davis
Phone: (303) 606-4071
Fax: (303) 629-8268

5. API Number 05-045-19434-00 OGCC Facility ID Number
6. Well/Facility Name: Puckett 7. Well/Facility Number GM 44-31
8. Location (Qtr/qr, Sec, Twp, Rng, Meridian): NWSE 31-T6S-96W
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Surface Eqmnt Diagram		
Technical Info Page	X	
Other		

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat

(a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/qr, Sec, Twp, Rng, Mer

Latitude

Longitude

Ground Elevation

Distance to nearest property line

Distance to nearest lease line

Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR

Is location in a High Density Area (rule 603b)?

Yes/No

Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes☐ No

Is site ready for inspection?

☐ Yes☐ No

Date Ready for inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☐ Casing/Cementing Program Change☒ Other: Cement Squeeze

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Date:

Email:

Print Name:

Title:

Supervisor Permits

COGCC Approved:

Title:

Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-19434-00
 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
 3. Well/Facility Name: Puckett Well/Facility Number: GM 44-31
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 31 T6S-R96W

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JAN 18 2011

COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Flow Test / Swabbing procedure (Squeeze procedure for MV4)

Wellname: GM 44-31
 Date: 9/21/11
 Field: Grand Valley

Prepared By: Kristin Trahan
 Cell phone: 303-482-7901

Purpose: Reduce water production rate by squeezing off MV4

Well Information:

API Number:	05-045-194340000
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	7,099 ft
Float Collar Depth:	7,069 ft
Surface Casing Depth:	1,098 ft
Top of Mesaverde:	3,980 ft
Top of Gas:	5,119 ft
Correlate Log:	Baker CBL - 1/8/2011
Max pressure:	7,000 psi

Well History:

- This well was completed in February 2011 and put on final sales 5/24/11. It is currently making 270 bbls/day
- 6 stages were completed. Top perf is 5,403 ft (284 ft below TOG).

Proposed Procedure:

- 1 Contact Ryan Olson and arrange to bleed down well and remove automation equipment prior to moving in service unit.
- 2 MIRU workover unit
 Tag fill and note depth in OW
 Pull tubing out of the hole, note depth of any scale or visible holes in tubing in OW.
 RIH with tubing and set CIBP at 5,590 ft to isolate the MV4 from the rest of the well.
- 3 RIH with wireline and set cement retainer at 5,300 ft (100 ft above top perf)
 RIH with tubing and circulate right above the retainer, sting into retainer at 5,300 ft and perform brief injection rate test to confirm ability to squeeze perforations
- 4 MIRU HES Cementing unit
 Establish injection with freshwater and braden head valve closed
 Pump 200 sx 17.0 ppg cement with 0.5% CFR-3
 Stage last two bbls of cement
 Unseat packer and POOH ~60' to reverse circulate any remaining cement in tubing
 WOC
- 5 RIH drill cement/retainer and clean out to CBP at 5,590 ft
 Pressure test casing to 1,000 psi
 RIH and clean out to float collar
 Land tubing at 6,788 ft
 RDMO Workover unit