



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED JAN 18 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202
5. API Number: 05-045-19433-00 OGCC Facility ID Number:
6. Well/Facility Name: Puckett 7. Well/Facility Number: GM 444-31
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE 31-T6S-96W
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date:
Report of Work Done Date Work Completed:
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Cement Squeeze for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 9/21/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: WAE Date: 1/18/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-19433-00
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



Williams Production RMT Co.
 Flow Test / Swabbing procedure (Squeeze procedure for MV4)

Wellname: **GM 444-31** Prepared By: Kristin Trahan
 Date: 9/21/11 Cell phone: 303-482-7901
 Field: Grand Valley

Purpose: Reduce water production rate by squeezing off MV4

Well Information:

API Number:	05-045-194330000
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	7,291 ft
Float Collar Depth:	7,260 ft
Surface Casing Depth:	2,731 ft
Top of Mesaverde:	4,270 ft
Top of Gas:	5,386 ft
Correlate Log:	Baker CBL -2/15/2011
Max pressure:	7,000 psi

Well History:

- This well was completed in February 2011 and put on final sales 5/24/11.
- 6 stages were completed. Top perf is 5,486 ft (100 ft below TOG).
- Makes a lot of sand

Proposed Procedure:

- 1 Contact Ryan Olson and arrange to bleed down well and remove automation equipment prior to moving in service unit.
- 2 MIRU workover unit
 Tag fill and note depth in OW
 Pull tubing out of the hole, note depth of any scale or visible holes in tubing in OW.
 RIH with tubing and set CIBP at 5,720 ft to isolate the MV4 from the rest of the well.
- 3 RIH with wireline and set cement retainer at 5,386 ft (100 ft above top perf)
 RIH with tubing and circulate right above the retainer, sting into retainer at 5,386 ft and perform brief injection rate test to confirm ability to squeeze perforations
- 4 MIRU HES Cementing unit
 Establish injection with freshwater and braden head valve closed
Pump 200 sx 17.0 ppg cement with 0.5% CFR-3
 Stage last two bbls of cement
 Unseat packer and POOH ~60' to reverse circulate any remaining cement in tubing
 WOC
- 5 RIH drill cement/retainer and clean out to CIBP at 5,720 ft
 Pressure test casing to 1,000 psi
 RIH and clean out to float collar
 Land tubing at 6,878 ft
 RDMO Workover unit