

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 18 2012

COGCC/Rifle Office

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number 05-045-19433-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Puckett	7. Well/Facility Number: GM 444-31	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE 31-T6S-96W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Cement Squeeze	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 9/21/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: [Signature] Title: WAE Date: 1/18/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-19433-00
2. Name of Operator:	Williams Production RMT Company LLC OGCC Facility ID #		
3. Well/Facility Name:	Puckett	Well/Facility Number:	GM 444-31
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE Sec 31 T6S-R96W		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Flow Test / Swabbing procedure (Squeeze procedure for MV4)

Wellname: GM 444-31
Date: 9/21/11
Field: Grand Valley

Prepared By: Kristin Trahan
Cell phone: 303-482-7901

Purpose: Reduce water production rate by squeezing off MV4

Well Information:

API Number:	05-045-194330000
Production Casing:	4-1/2" 11.6# E-80
Shoe Depth:	7,291 ft
Float Collar Depth:	7,260 ft
Surface Casing Depth:	2,731 ft
Top of Mesaverde:	4,270 ft
Top of Gas:	5,385 ft
Correlate Log:	Baker CBL -2/15/2011
Max pressure:	7,000 psi

Well History:

- This well was completed in February 2011 and put on final sales 5/24/11.
- 6 stages were completed. Top perf is 5,486 ft (100 ft below TOG).
- Makes a lot of sand

Proposed Procedure:

- 1 Contact Ryan Olson and arrange to bleed down well and remove automation equipment prior to moving in service unit.
- 2 MIRU workover unit
Tag fill and note depth in OW
Pull tubing out of the hole, note depth of any scale or visible holes in tubing in OW.
RIH with tubing and set CIBP at 5,720 ft to isolate the MV4 from the rest of the well.
- 3 RIH with wireline and set cement retainer at 5,386 ft (100 ft above top perf)
RIH with tubing and circulate right above the retainer, sting into retainer at 5,386 ft and perform brief injection rate test to confirm ability to squeeze perforations
- 4 MIRU HES Cementing unit
Establish injection with freshwater and braden head valve closed
Pump 200 sx 17.0 ppg cement with 0.5% CFR-3
Stage last two bbls of cement
Unseal packer and POOH ~60' to reverse circulate any remaining cement in tubing
WOC
- 5 RIH drill cement/retainer and clean out to CIBP at 5,720 ft
Pressure test casing to 1,000 psi
RIH and clean out to float collar
Land tubing at 6,878 ft
RDMO Workover unit