

Inspector Name: HICKEY, MIKE

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

01/18/2012

Document Number:

658500053

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	413253	412999		HICKEY, MIKE

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Contact Information:**Compliance Summary:**

QtrQtr: SWNW Sec: 16 Twp: 3N Range: 66W

Inspector Comment:

Routine inspection of API# 05-123-30620 COLAND State 5-16. Wellhead sign is missing.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
413253	WELL	PR	07/12/2011	OW	123-30620	COLAND STATE 5-16	
413263	WELL	PR	03/01/2011	OW	123-30626	COLAND STATE 32-16	
413264	WELL	PR	01/26/2010	OW	123-30627	COLAND 41-17	
413280	WELL	PR	01/26/2010	OW	123-30638	COLAND STATE 12-16	

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>5</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>5</u>	Electric Motors: <u>77</u>
Gas or Diesel Motors: <u>4</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>1</u>	VOC Combustor: <u>1</u>	Oil Tanks: <u>5</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: <u>7</u>

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	Sign is missing.	Install sign to comply with rule 210.b.	<u>04/30/2012</u>

Emergency Contact Number: (S/U/V) UnsatisfactoryCorrective Date: 04/30/2012

Comment: _____

Corrective Action: Install sign.**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:				
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action
Plunger Lift	1	Satisfactory		

Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CRUDE OIL				
S/U/V:		Comment:	Tanks were inspected with API# 05-123-30626 COLAND State 32-16..	
Corrective Action:				Corrective Date:

Paint				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

<u>Venting:</u>		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill			
Location ID: 412999			
Site Preparation:			
Lease Road Adeq.: _____	Pads: _____	Soil Stockpile: _____	
Corrective Action: _____	Date: _____	CDP Num.: _____	
Form 2A COAs:			
Wildlife BMPs:			

BMP Type	Comment
PROPOSED BMPs	<p>Anadarko Petroleum Corporation</p> <p>Stormwater Management Program .i</p> <p>Anadarko has prepared two stormwater management plan ensure our compliance with COGCC and CDPHE stormwater management requirements. The CDPHE stormwater management plan covers construction activities while the COGCC plan covers post construction activities. In order to be in compliance with the stormwater regulations, it is necessary for sediment containment systems to be utilized at our sites. Sediment containment systems consist of best management practices (BMP's) such as silt fencing, straw bales, erosion control blankets, continuous berms etc. A combination of BMP's may be used at any given site. Anadarko strives to use BMP's that are least intrusive, yet provide the required sediment control and surface water protection. The sediment controls used are determined at the time of construction. Copies of both stormwater management plans are kept at our field office in Evans and our region office in Denver along with a copy at the Colorado Oil and Gas Conservation Commission and are available for inspection.</p>

Stormwater:**Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:**

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Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

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Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____