

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400241868

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029  
3. Address: P O BOX 173779 Fax: (720) 929-7029  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-17613-00 6. County: WELD  
7. Well Name: MOSSBERG Well Number: 41-31  
8. Location: QtrQtr: NENE Section: 31 Township: 5N Range: 66W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/04/2012 Date of First Production this formation: 01/09/2012  
Perforations Top: 6984 Bottom: 7324 No. Holes: 107 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

CDL REPERF (12/28/2011) 7308-7324 HOLES 16 SIZE .38 NB REPERF (12/28/2011) 6984-7126 HOLES 40 SIZE .38  
Re-Frac Niobrara A & B down 2-7/8" Csg w/ 250 gal 15% HCl & 162,668 gal Super Z LpH Hybrid w/ 250,540# 30/50, 4,000# SB  
Excel, 0# .  
Re-Frac Codell down 2-7/8" Csg w/ 121,002 gal Super Z LpH w/ 261,080# 20/40, 4,000# SB Excel, 0# .

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/16/2012 Hours: 24 Bbls oil: 5 Mcf Gas: 29 Bbls H2O: 0  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 5 Mcf Gas: 29 Bbls H2O: 0 GOR: 5800  
Test Method: FLOWING Casing PSI: 1825 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1289 API Gravity Oil: 59  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)