

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 2286170

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: SHEILLA REED-HIGH
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-30852-00
6. County: WELD
7. Well Name: RAY NELSON
Well Number: 0-4-32
8. Location: QtrQtr: SWNW Section: 32 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 08/21/2011 Date of First Production this formation: 08/29/2011

Perforations Top: 7412 Bottom: 8095 No. Holes: 180 Hole size: 0.73

Provide a brief summary of the formation treatment: Open Hole: []

JSND-CDL-NBRR COMMINGLE. DRILLED OUT CBP @ 7350' 11/04/11. DRILLED OUT CFP @ 7510' AND 7710 TO COMMINGLE THE JSND-CDL-NBRR. 11/08/11.

This formation is commingled with another formation: [] Yes [X] No

Test Information:

Date: 11/12/2011 Hours: 24 Bbls oil: 49 Mcf Gas: 292 Bbls H2O: 183

Calculated 24 hour rate: Bbls oil: 49 Mcf Gas: 292 Bbls H2O: 183 GOR: 5959

Test Method: FLOWING Casing PSI: 1490 Tubing PSI: 580 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1333 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8054 Tbg setting date: 11/08/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 08/21/2011 Date of First Production this formation: 08/29/2011

Perforations Top: 8075 Bottom: 8095 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION. FRAC'D THE J-SAND 8075'-8095', (40 HOLES) W/59,598 GAL 18 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 250,000# 30/50 SAND. 08/21/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/21/2011 Date of First Production this formation: 08/29/2011

Perforations Top: 7412 Bottom: 7658 No. Holes: 140 Hole size: 0.73

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION. SET CFP @ 7710'. 08/21/11. FRAC'D THE CODELL 7638'-7658', (40 HOLES) W/85,890 GAL 22 # PHASERFRAC HYBRID CROSS LINKED GEL CONTAINING 231,610# 30/50 SAND. 08/21/11. SET CFP @ 7510'. 08/21/11. FRAC'D THE NIOBRARA 7412'-7437', (100 HOLES) W/79,578 GAL 18 # PHASER SILVERSTIM CROSS LINKED GEL CONTAINING 151,840# 30/50 SAND. 08/28/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Attachment Check List

Att Doc Num	Name
2286170	FORM 5A SUBMITTED
2286171	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	added: date of 1st production: 08-29-11, size of holes: NBRR: Entrance Size: 0.73", CDL: Entrance Size: 0.42", JSND: Entrance Size: 0.42". & choke size for J/NB-CD: 10/64" per operator.	1/17/2012 9:00:26 AM
Permit	ON HOLD: requesting date of 1st production, size of holes, choke size for J/NB-CD.	1/16/2012 3:08:53 PM

Total: 2 comment(s)