

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

400241773

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-22271-00 6. County: WELD
7. Well Name: MOSSBERG Well Number: 8-31
8. Location: QtrQtr: SENE Section: 31 Township: 5N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/29/2011 Date of First Production this formation: 01/06/2012
Perforations Top: 6984 Bottom: 7310 No. Holes: 142 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

REPERF CDL (12/19/2011) 7292-7310 HOLES 36 SIZE .38 REPERF NB (12/19/2011) 6984-7176 HOLES 50 SIZE .42
Re-Frac Codell down Casing w/ 203,017 gal Slickwater w/ 150,840# 40/70, 4,000# 20/40.
Re-Frac Niobrara A & B & C down Casing w/ 250 gal 15% HCl & 237,434 gal Slickwater w/ 198,400# 40/70, 4,000# 20/40.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/16/2012 Hours: 24 Bbls oil: 2 Mcf Gas: 10 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 2 Mcf Gas: 10 Bbls H2O: 0 GOR: 5000
Test Method: FLOWING Casing PSI: 1850 Tubing PSI: _____ Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1289 API Gravity Oil: 59
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)