

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286076

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

4. Contact Name: ANGELA J.
NEIFERT-KRAISER

2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Phone: (303) 606-4398

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8285

City: DENVER State: CO Zip: 80202

5. API Number 05-045-19444-00

6. County: GARFIELD

7. Well Name: Puckett

Well Number: GM 443-31

8. Location: QtrQtr: NWSE Section: 31 Township: 6S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date:	01/26/2011	Date of First Production this formation:	01/27/2011
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Perforations	Top:	5171	Bottom:	6675	No. Holes:	115	Hole size:	35/100
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Provide a brief summary of the formation treatment: Open Hole: ☐

2976 GALS OF 7.5% HCL; 8880000# OF 30/50 SAND; 24600 BBLS SLICKWATER (SUMMARY).

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	05/31/2011	Hours:	24	Bbls oil:		Mcf Gas:	488	Bbls H2O:	
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:	GOR:
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Test Method: FLOWING	Casing PSI: 1338	Tubing PSI: 1043	Choke Size: 14/64
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	1090	API Gravity Oil:
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Tubing Size: 2 + 3/8 Tubing Setting Depth: 6412 Tbg setting date: 04/29/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

FORM 5 DOC# 2286078

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA J. NEIFERT-KRAISER

Title: REGULATORY Date: 11/14/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.

Attachment Check List

Att Doc Num	Name
2286076	FORM 5A SUBMITTED
2286077	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added field name	1/13/2012 1:50:02 PM

Total: 1 comment(s)