

**FORM  
5A**Rev  
02/08**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400240853

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33569-00 6. County: WELD  
7. Well Name: GUERRERO Well Number: 14-7  
8. Location: QtrQtr: SWSW Section: 7 Township: 2N Range: 65W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

**Completed Interval**FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/19/2011 Date of First Production this formation: 12/28/2011  
Perforations Top: 7348 Bottom: 7600 No. Holes: 96 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

NB PERF 7348-7496 HOLES 48 SIZE 0.42 CD PERF 7584-7600 HOLES 48 SIZE 0.42  
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 240,794 gal Slickwater w/ 101,860# 40/70, 4,000# SuperLC  
Frac Codell down 4-1/2" Csg w/ 204,790 gal Slickwater w/ 75,160# 40/70, 4,000# SuperLC

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 01/03/2012 Hours: 24 Bbls oil: 50 Mcf Gas: 140 Bbls H2O: 0  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 50 Mcf Gas: 140 Bbls H2O: 0 GOR: 2800  
Test Method: FLOWING Casing PSI: 1250 Tubing PSI: \_\_\_\_\_ Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1327 API Gravity Oil: 52  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy VueTitle: Regulatory Analyst II Date: \_\_\_\_\_ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)