

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400239332

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10311</u>	4. Contact Name: <u>Kori Thoren</u>
2. Name of Operator: <u>SYNERGY RESOURCES CORPORATION</u>	Phone: <u>(970) 737-1073</u>
3. Address: <u>20203 HIGHWAY 60</u>	Fax: <u>(970) 737-1045</u>
City: <u>PLATTEVILLE</u> State: <u>CO</u> Zip: <u>80651</u>	

5. API Number <u>05-123-32988-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>SRC Pratt</u>	Well Number: <u>14-29D</u>
8. Location: QtrQtr: <u>SWSW</u> Section: <u>29</u> Township: <u>1N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 04/30/2011 Date of First Production this formation: 08/12/2011  
Perforations Top: 8089 Bottom: 8109 No. Holes: 80 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

PERFS 8089-8109 HOLES 80 SIZE .42 FRAC THE CODELL W/ 5408 BBL OF STEM OIL AND 92953 LBS OF 30/50 OTTAWA SAND. FORMATION BROKE AT 3995 PSI, AND TREATED AT 61.9 BPM.

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 08/13/2011 Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbls oil: 136 Mcf Gas: 439 Bbls H2O: 66 GOR: 3228  
Test Method: Flowing Casing PSI: 1910 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1130 API Gravity Oil: 48  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Set bridge plug and fraced the Niobrara for economic reasons

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 11/01/2011 Date of First Production this formation: 11/07/2011  
Perforations Top: 7688 Bottom: 7961 No. Holes: 87 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

PERFS 7688 - 7961 HOLES 87 SIZE .42 FRAC NIOBRARA W/ 173,640 GAL OF FR-66 WATER CLAWEB CARRYING 2058.53 100\*LB OF SAND - PREMIEUM - 30/50 BULK

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 11/09/2011 Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbls oil: 69 Mcf Gas: 136 Bbls H2O: 171 GOR: 1971  
Test Method: Flowing Casing PSI: 1700 Tubing PSI: \_\_\_\_\_ Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1130 API Gravity Oil: 51  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kori Thoren

Title: Land Assistant Date: \_\_\_\_\_ kthoren@syrinfo.com

Email  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400240419	CEMENT JOB SUMMARY
400240422	OTHER
400240488	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)