



FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079 4. Contact Name: Hannah Knopping 2. Name of Operator: Antero Resources Piceance Corporation 3. Address: 1625 17th Street, Suite 300 City: Denver State: CO Zip: 80202 5. API Number 05-045-20140-00 6. Well/Facility Name: McLin 7. Well/Facility Number: C18 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE, Section 13, T6S, R92W of the 6th PM 9. County: Garfield 10. Field Name: Mamm Creek 11. Federal, Indian or State Lease Number: [blank]

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: [checkboxes] Change of Surface Footage to Exterior Section Lines: [checkboxes] Change of Bottomhole Footage from Exterior Section Lines: [checkboxes] Change of Bottomhole Footage to Exterior Section Lines: [checkboxes] GPS DATA: Date of Measurement [] PDOP Reading [] Instrument Operator's Name [] CHANGE SPACING UNIT: Formation [] Formation Code [] Spacing order number [] Unit Acreage [] Unit configuration [] REMOVE FROM SURFACE BOND: Signed surface use agreement attached [] CHANGE OF OPERATOR (prior to drilling): Effective Date: [] Plugging Bond: [] CHANGE WELL NAME: From: [] To: [] Effective Date: [] ABANDONED LOCATION: Was location ever built? [] Yes [] No Is site ready for inspection? [] Yes [] No Date Ready for Inspection: [] NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: [] Has Production Equipment been removed from site? [] Yes [] No MIT required if shut in longer than two years. Date of last MIT [] SPUD DATE: [] REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) [] SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used [] Cementing tool setting/perf depth [] Cement volume [] Cement top [] Cement bottom [] Date [] RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately [] Final reclamation is completed and site is ready for inspection. []

Technical Engineering/Environmental Notice

[x] Notice of Intent Approximate Start Date: 1/17/2012 [] Report of Work Done Date Work Completed: [] Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) [] Intent to Recomplete (submit form 2) [] Change Drilling Plans [] Gross Interval Changed? [] Casing/Cementing Program Change [] Request to Vent or Flare [] Repair Well [] Rule 502 variance requested [x] Other: Request to Complete [] E&P Waste Disposal [] Beneficial Reuse of E&P Waste [] Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 1/10/12 Email: hknopping@anteroresources.com Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: [Signature] Title: EIT III Date: JAN 11 2012

CONDITIONS OF APPROVAL, IF ANY.

TECHNICAL INFORMATION PAGE



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- 1. OGCC Operator Number: 10079 API Number: 05-045-20140-00
- 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # _____
- 3. Well/Facility Name: McLin Well/Facility Number: C18
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Section 13, T6S, R92W of the 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The McLin C18 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Eleven Hundred (1,100) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the McLin C18 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 1,284'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 12/13/2011
Plug Bumped: 12/13/2011 @09:30 AM

WOC Time: 6 Hrs.
Temp Log Run: 12/13/2011 17:30 PM
Casing mandrel set: 12/13/2011 @07:00 AM

Braden Head Pressures:

6 hours	0 psig	15:30 PM	12/13/2011
12 hours	0 psig	21:30 PM	12/13/2011
24 hours	0 psig	09:30 AM	12/14/2011
48 hours	0 psig	09:30 AM	12/15/2011
72 hours	0 psig	09:30 AM	12/16/2011
96 hours	0 psig	09:30 AM	12/17/2011
120 hours	0 psig	09:30 AM	12/18/2011
144 hours	0 psig	09:30 AM	12/19/2011
168 hours	0 psig	09:30 AM	12/20/2011

TOC 1340'
KK

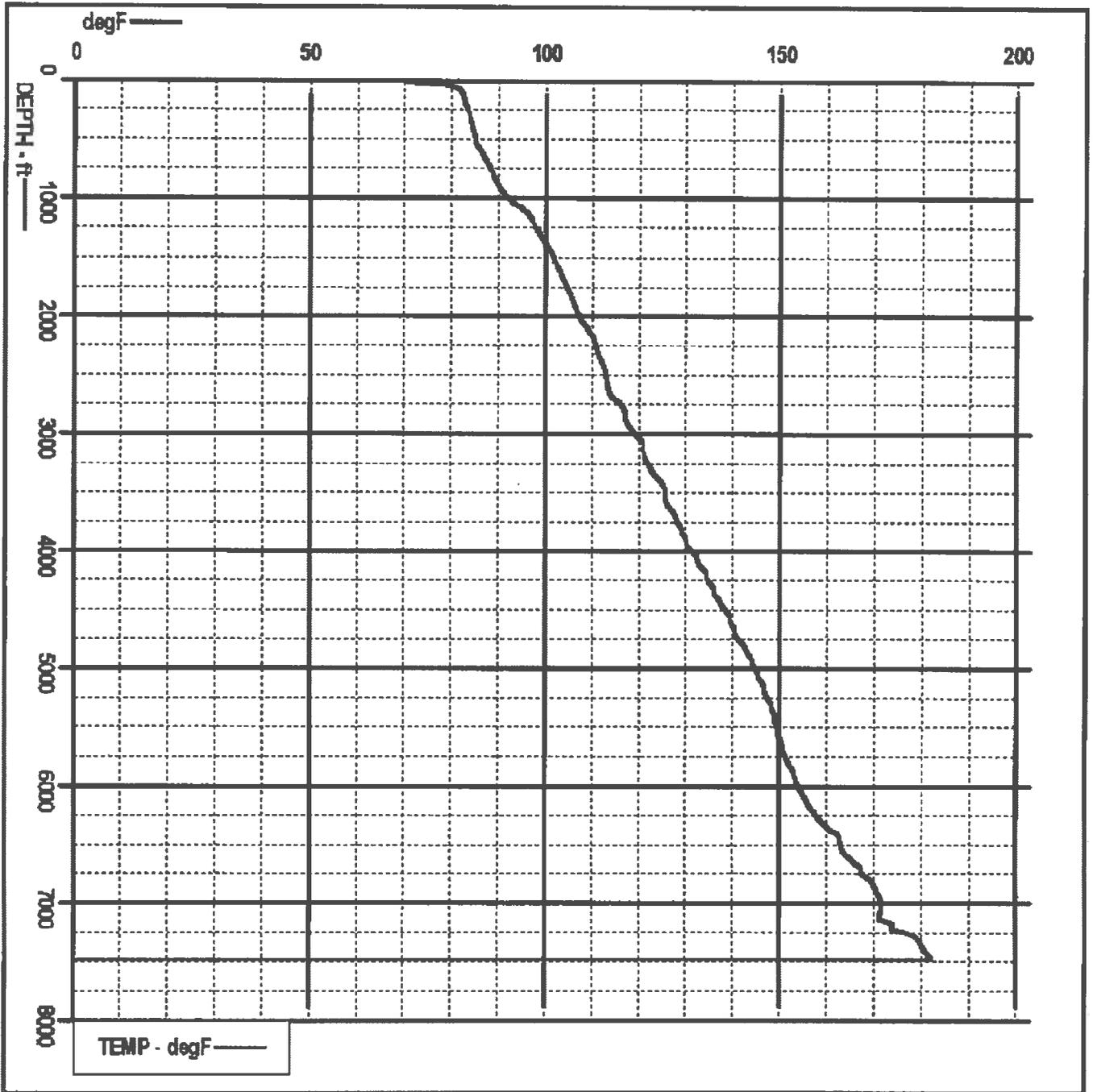
NOTE: Antero received approval from COGCC Engineer, Kevin King, on 12/19/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic



Company ANTERO RESOURCES PICEANCE CORP.
Well McLIN C18
Legal Desc. S: 13 TWP: 06S RNG:92W Date 13 DEC 2011
County GARFIELD State COLORADO
API# 05-045-20140-0000



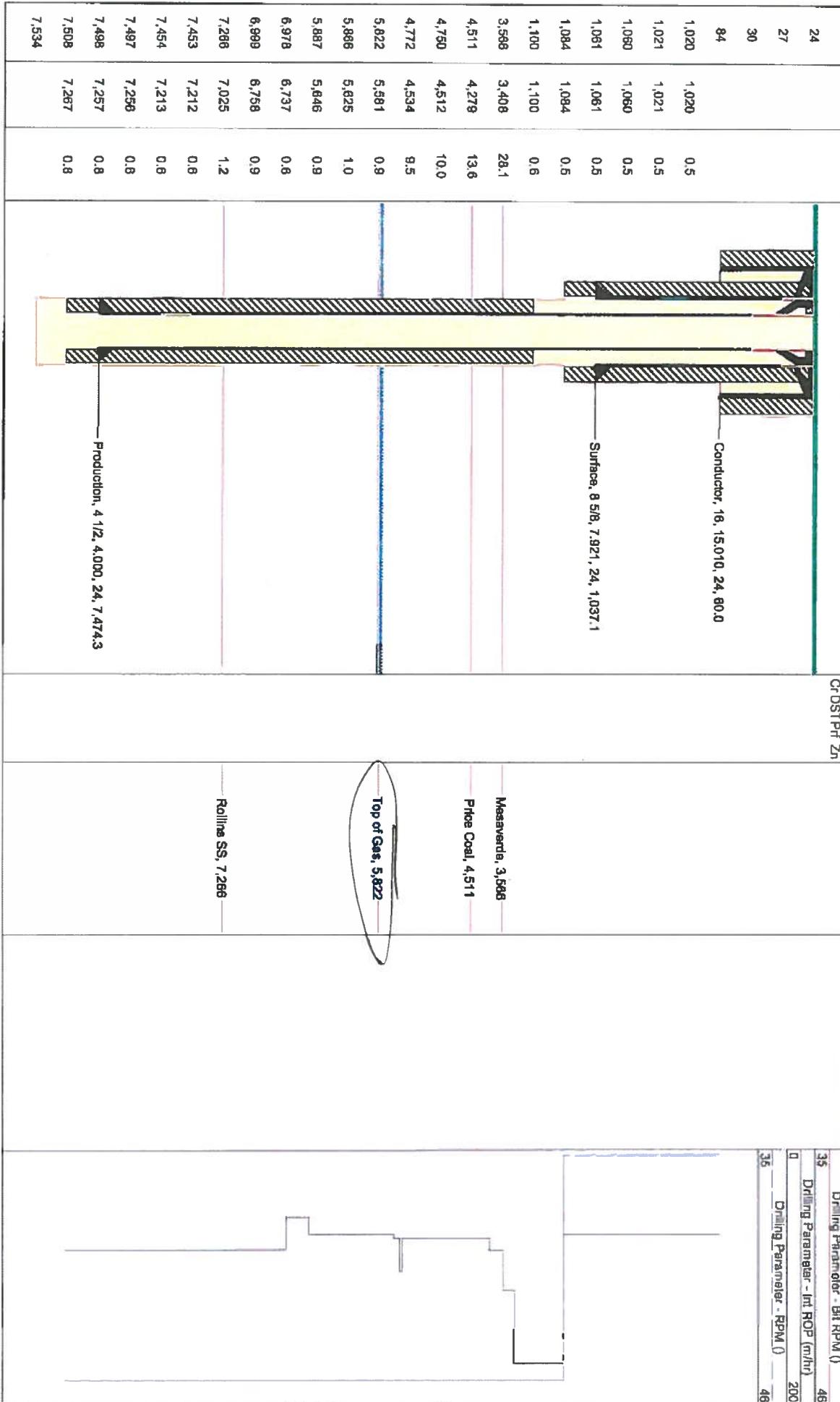
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Geological Schematic

Well Name: Mclin C18

API 05045201400000	Surface Legal Location 06S-92W-13	License No. Mclin C Pad	Well Configuration Type Directional	Ground Elevation (ft) 5,726.00	Casing Flange Elevation (ft)	KB-Ground Distance (ft) 24.00	KB-Casing Flange Distance (ft)
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KB (MD)	KB (TVD)	Incl	Well Config Directional	Original Hole Depth Markers	Form Final	Logs	ROP
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