

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2285915

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8840
2. Name of Operator: BLUE CHIP OIL INC
3. Address: 155 E BOARDWALK DR STE 400
City: FORT COLLINS State: CO Zip: 80525
4. Contact Name: TIM HAGER
Phone: (970) 493-6456
Fax: (970) 232-3051

5. API Number 05-123-33823-00
6. County: WELD
7. Well Name: NORTH POUDRE
Well Number: 2-30
8. Location: QtrQtr: NENE Section: 30 Township: 6N Range: 66W Meridian: 6
9. Field Name: BRACEWELL Field Code: 7487

Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 10/24/2011Date of First Production this formation: 11/03/2011Perforations Top: 7720 Bottom: 7730 No. Holes: 40 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRACED J SAND WITH 36832 GAL FR WATER, 52.421 GAL FR WATER WITH .05-1 PPG 65485 GAL PHASERFRAC PA, 1-5 PPG TOTALING 251,130# 20/40 SAND.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 11/03/2011 Hours: 5 Bbls oil: 0 Mcf Gas: 90 Bbls H2O: 45Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 432 Bbls H2O: 216 GOR: 0Test Method: FLOWING Casing PSI: 800 Tubing PSI: Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1400 API Gravity Oil: 0Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 10/24/2011Date of First Production this formation: 11/03/2011Perforations Top: 6950 Bottom: 7256 No. Holes: 96 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC CODELL WITH 120,930 GALS FLUID AND 251,130# 20/40 SAND FRAC NIO A & B WITH 215,152 GALS FLUID AND 251,130# 20/40 SAND.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 01/20/2011 Hours: 5 Bbls oil: 46 Mcf Gas: 0 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 221 Mcf Gas: 0 Bbls H2O: 0 GOR: 0Test Method: FLOWING Casing PSI: 800 Tubing PSI: Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1400 API Gravity Oil: 50Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: TIM HAGER

Title: PRESIDENT

Date: 11/3/2011

Email: BLUECHIPOIL@MSN.COM

Attachment Check List

Att Doc Num	Name
2113255	WELLBORE DIAGRAM
2285915	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	New well bore attached to Form 5	1/11/2012 1:54:10 PM
Permit	On hold for opr to explain TD difference onForm 5 - 7890'; Form 5A wellbore shows 8141'.	12/20/2011 4:00:31 PM
Data Entry	CHECK FORMATION J-SAND: HOLE SIZE.	12/14/2011 3:50:03 PM

Total: 3 comment(s)