

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
2285915

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>8840</u>	4. Contact Name: <u>TIM HAGER</u>
2. Name of Operator: <u>BLUE CHIP OIL INC</u>	Phone: <u>(970) 493-6456</u>
3. Address: <u>155 E BOARDWALK DR STE 400</u>	Fax: <u>(970) 232-3051</u>
City: <u>FORT COLLINS</u> State: <u>CO</u> Zip: <u>80525</u>	

5. API Number <u>05-123-33823-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>NORTH POUUDRE</u>	Well Number: <u>2-30</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>30</u> Township: <u>6N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>BRACEWELL</u> Field Code: <u>7487</u>	

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/24/2011 Date of First Production this formation: 11/03/2011
Perforations Top: 7720 Bottom: 7730 No. Holes: 40 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

FRACED J SAND WITH 36832 GAL FR WATER, 52.421 GAL FR WATER WITH .05-1 PPG 65485 GAL PHASERFRAC PA, 1-5 PPG TOTALING 251,130# 20/40 SAND.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/03/2011 Hours: 5 Bbls oil: 0 Mcf Gas: 90 Bbls H2O: 45
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 432 Bbls H2O: 216 GOR: 0
Test Method: FLOWING Casing PSI: 800 Tubing PSI: _____ Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1400 API Gravity Oil: 0
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/24/2011 Date of First Production this formation: 11/03/2011
Perforations Top: 6950 Bottom: 7256 No. Holes: 96 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC CODELL WITH 120,930 GALS FLUID AND 251,130# 20/40 SAND FRAC NIO A & B WITH 215,152 GALS FLUID AND 251,130# 20/40 SAND.

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/20/2011 Hours: 5 Bbls oil: 46 Mcf Gas: 0 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 221 Mcf Gas: 0 Bbls H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 800 Tubing PSI: _____ Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1400 API Gravity Oil: 50
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TIM HAGER

Title: PRESIDENT

Date: 11/3/2011

Email: BLUECHIPOIL@MSN.COM

Attachment Check List

Att Doc Num	Name
2113255	WELLBORE DIAGRAM
2285915	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	New well bore attached to Form 5	1/11/2012 1:54:10 PM
Permit	On hold for opr to explain TD difference on Form 5 - 7890'; Form 5A wellbore shows 8141'.	12/20/2011 4:00:31 PM
Data Entry	CHECK FORMATION J-SAND: HOLE SIZE.	12/14/2011 3:50:03 PM

Total: 3 comment(s)