<table>
<tr><td>FORM
5
Rev
02/08</td><td colspan="2">State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</td></tr>
</table>

DE	ET	OE	ES

DRILLING COMPLETION REPORT

Document Number:

400239505

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER   State: CO   Zip: 80217-

4. Contact Name: Cindy Vue
   Phone: (720) 929-6832
   Fax: (720) 929-7832

5. API Number   05-123-33794-00
6. County: WELD
7. Well Name: STREAR   Well Number: 18-10
8. Location: QtrQtr: SENW   Section: 10   Township: 2N   Range: 67W   Meridian: 6

Footage at surface: Distance: 1606 feet   Direction: FNL   Distance: 1701 feet   Direction: FWL

As Drilled Latitude: 40.155494   As Drilled Longitude: -104.879817

GPS Data:

Data of Measurement: 10/24/2011   PDOP Reading: 2.0   GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone   Dist.: 1078 feet. Direction: FNL   Dist.: 1024 feet. Direction: FWL

Sec: 10   Twp: 2N   Rng: 67W

** If directional footage at Bottom Hole   Dist.: 1076 feet. Direction: FNL   Dist.: 1020 feet. Direction: FWL

Sec: 10   Twp: 2N   Rng: 67W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/22/2011 13. Date TD: 09/25/2011 14. Date Casing Set or D&A: 09/26/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 7791   TVD** 7677   17 Plug Back Total Depth   MD 7758   TVD** 7644

18. Elevations   GR 4941   KB 4955   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

AC-TR-SD-DSN; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	700	440	14	700	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,781	1,105	990	7,781	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,075	4,300	☐	☐	
SUSSEX	4,522	4,716	☐	☐	
SHANNON	5,057	5,084	☐	☐	
NIOBRARA	7,358		☐	☐	
FORT HAYS	7,593		☐	☐	
CODELL	7,615		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cindy Vue

Title: Regulatory Analyst II   Date: _____   Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?
	Attachment Checklist	
400239509	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400239508	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)