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**FORM**  
6  
Rev  
02/11

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved Intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:

OGCC Operator Number: 10336 Contact Name: Dan Hall  
 Name of Operator: REX ENERGY ROCKIES LLC Phone: (303) 969-9610  
 Address: 9200 E. PANORAMA CIRCLE - STE #120 Fax: (303) 969-9644  
 City: ENGLEWOOD State: CO Zip: 80112 Email: dan@energyop.com

For Intent 24 hour notice required, Name: Dan Hall Tel: (303) 618-1877  
 COGCC contact: Email: dan@energyop.com

API Number 05-123-32760---  
 Well Name: Shapley Well Number: #14-25H  
 Location: QtrQtr: SWSW Section: 25 Township: 10N Range: 57W Meridian: 6  
 County: Weld Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: Wildcat Field Number: 99999

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.804840 Longitude: -103.705290  
 GPS Data:  
 Date of Measurement: 6-10-2010 PDOP Reading: 2.5 GPS Instrument Operator's Name: Clayton Rosenlund  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 2095'  
 Fish In Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \* 7" casing has been pulled from 2095'.

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12.25	9.625	36	1025	560	1025	surface	surface
Intermediate	8.75	7	26	5730	555	5730	2300	pulled

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>37</u>	sks cmt from <u>3290</u>	ft. to <u>3090</u>	ft. in	Plug Type: <u>Top of fish</u>	Plug Tagged: <input type="checkbox"/>
Set <u>90</u>	sks cmt from <u>2095</u>	ft. to <u>1895</u>	ft. in	Plug Type: <u>7" csg stub</u>	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 975 ft. to 1075 ft. Plug Tagged:

Set 19 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: *Dan Hall* Print Name: Dan Hall

Title: Consultant Date: 01/10/2012 Email: dan@energyop.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

#### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

Att Doc Num	Name
1	Wellbore Schematic

Total Attach: \_\_\_\_\_

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: