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FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved Intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:

OGCC Operator Number: 10336 Contact Name: Dan Hall
Name of Operator: REX ENERGY ROCKIES LLC Phone: (303) 969-9610
Address: 9200 E. PANORAMA CIRCLE - STE #120 Fax: (303) 969-9644
City: ENGLEWOOD State: CO Zip: 80112 Email: dan@energyop.com
For Intent 24 hour notice required, Name: Dan Hall Tel: (303) 618-1877
COGCC contact: Email: dan@energyop.com

API Number 05-123-32760---
Well Name: Shapley Well Number: #14-25H
Location: QtrQtr: SWSW Section: 25 Township: 10N Range: 57W Meridian: 6
County: Weld Federal, Indian or State Lease Number:
Field Name: Wildcat Field Number: 99999

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.804840 Longitude: -103.705290
GPS Data:
Date of Measurement: 6-10-2010 PDOP Reading: 2.5 GPS Instrument Operator's Name: Clayton Rosenlund
Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems
☐ Other
Casing to be pulled: ☒ Yes ☐ No Estimated Depth: 2095'
Fish In Hole: ☒ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below
Details: * 7" casing has been pulled from 2095'.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12.25	9.625	36	1025	560	1025	surface	surface
Intermediate	8.75	7	26	5730	555	5730	2300	pulled

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 37 sks cmt from 3290 ft. to 3090 ft. in Plug Type: Top of fish Plug Tagged: ☐
Set 90 sks cmt from 2095 ft. to 1895 ft. in Plug Type: 7" csg stub Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 975 ft. to 1075 ft. Plug Tagged: ☐

Set 19 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Dan Hall Print Name: Dan Hall
Title: Consultant Date: 01/10/2012 Email: dan@energyop.com

Based on the Information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
<u>1</u>	<u>Wellbore Schematic</u>

Total Attach:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: